Form 3160-5 (November 1994)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill Sarrainnian Field Office

FORM APPROVED OMB No. 1004-0135

Expires 24ay 51, 1990					
5.	Lease Serial No.				
C	ontract 39				
6	If Indian Allottee or Tribe Name				

Do not use uns	O. It monant, 7	motice of Tribe Planic				
abandoned well. Use Form 3160-3 (APD) for such proposals.					Jicarilla Apache	
SUBMIT IN TRIPL	ICATE – Other instru	ctions on revers	e side	7. If Unit or C	CA/Agreement, Name and/or No	
1. Oil Well X Gas Well Other					e and No.	
2. Name of Operator				AXI Apach	e C #9	
Elm Ridge Exploration Co LLC					lo.	
3a. Address	3b. Phone No. (includ	e area code)	30-039-82315			
PO Box 156 Bloomfield, NM	(505) 632-3476 e	xt. 201	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					tured Cliffs	
	ť			11. County or I	Parish, State	
990' FNL X 990' FEL				Dia Arriba	NIN/I	
Sec. 3-T23N-R5W		Rio Arriba,	INIVI			
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	URE OF NOTICE, RE	PORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent Acidize Alter Casing Subsequent Report Casing Repair		Deepen Fracture Treat New Construction	Production (Start/Resume) Reclamation Recomplete		Water Shut-Off Well Integrity Other	
Change Plans Final Abandonment Notice Convert to Injection Convert to Injection Convert to Injection Convert to Injection		Plug and Abandon Plug Back	Temporarily Water Dispo	osal	Produce for sales	
13. Describe Proposed of Completed Operation	ons (clearly state all pertinent detai	is, including estimated startir	g date of any propo	osed work and ap	proximate duration thereor.	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has Testing has been completed. determined that the site is ready for final inspection.)

The Beeline pipeline to which this well is connected has experienced numerous leaks, and as a result, this well has been shut in. With market pricing for natural gas currently depressed, it is not economic to replace approximately 1.5 miles of pipeline. There are several additional locations in this area that Elm Ridge Exploration intends to drill when prices firm up, and at that time we plan to replace the existing 8" pipeline. In the interim, we will briefly produce this well through the sales meter to show that this well is still capable of production. A sundry notice showing that the well has been returned to production will be submitted once production has been shown on the chart. We expect that this procedure will be completed by November 15, 2010, RCVD NUV 23 10 OIL CONS. DIV.

DIST. 3

certify that the appli	val, if any, are attached. Approval of this notice doe icant holds legal or equitable title to those rights in the the applicant to conduct operations thereon.			
Approved by	Original Signed: Stephen Masor	n Title	Date NOV 1 8 2010	
	THIS SP/	ACE FOR FEDERAL OR STAT		
Signature	4	Date	November 4, 2010	
Name (Printe	1100	Title	Administrative Manager	
14. I hereby cert	tify that the foregoing is true and correct			

fraudulent statements or representations as to any matter within its jurisdiction.