

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ENERGEN RESOURCES CORPORATION

3a. Address  
2010 Afton Place, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1,029' ENL, 1,601' FWL, T25N R8W Sec. 5  
FEL

NOV 19 2010

Farmington Field Office  
Bureau of Land Management

3b. Phone No. (include area code)

5. Lease Serial No.

I-149 IND-9111

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Texas Navajo 1

9. API Well No.

30-045-05568

10. Field and Pool, or Exploratory Area  
Ballard Pictured Cliffs

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources Plugged & Abandoned the Texas Navajo #1 as follows on the attached procedure:

RCVD NOV 23 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Vicki Donaghey

Title Regulatory Analyst

Signature

Date 11/18/10

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

## Wellwork Chronological Report

Well Name : TEXAS NAVAJO 1										
Prospect:		BR			AFE #:		SJ10-180			
Sec/Twp/Rge:		5 / 25N / 8W			AFE Total:		\$36,300			
API #:		30045055680000	Field:		PICTURED CLIFFS		This AFE Cost:	\$21,225		
Work Type:		P&A		County , St.:		SAN JUAN, NM		Tot Assoc AFE's:	\$21,225	
Operator:		gen Resources Corpora		Supervisor:		Andrew Soto		Phone:		505-325-6800
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Wellwork Details					
Date :	11/5/2010	Days:	1	DC :	\$7,432
Activity:	Pump Cement Plug	Rig Name:		CCC:	\$7,432
CWC:	\$7,432				
Daily Report Summary :					
Daily Report Detail:					
<p>MOL and RU. Check well pressures: casing, 48 PSI; tubing, 8 PSI; and bradenhead, 0 PSI; 3.5" x 5.5" annulus, 0 PSI. Blow well down. Strip off 3.5" wellhead. NU 3.5" x 7.063" companion flange and BOP, test. TOH and tally 65 joints 1.5" IJ tubing, SN and sawtooth collar. Total tally: 2,078'. Note: last 4 joints have bad couplings. Round trip 2.80" gauge ring to 2,010'. RIH with 3.5" PlugWell CIBP and set at 1,960'. TIH with tubing and tag CIBP at 1,960'. Establish circulation down tubing and out casing with 17 total bbls of water. SI casing and pressure test to 800 PSI for 5 minutes, held OK. LO/TO operator's equipment. RU rig and equipment. Pump 40 bbls of water to kill tubing.</p> <p>Plug #1 with CIBP at 1,960', spot 14 sxs Class B cement (16.52 cf) inside casing above CIBP up to 1,622' to cover the Fruitland top.</p> <p>TOH with tubing. SI well. SDFD.</p>					
Date :	11/9/2010	Days:	5	DC :	\$6,699
Activity:	Pump Cement Plug	Rig Name:		CCC:	\$14,131
CWC:	\$14,131				
Daily Report Summary :					
Daily Report Detail:					
<p>Open well; no pressure. Load the casing with 3.5 bbls of water. Perforate 3 holes at 1,432'. Attempt to establish rate through squeeze holes pressured up to 800 PSI and held. Jim Lovato, BLM representative, approved procedure change. Attempt to establish rate into squeeze holes 1/4 bpm at 1,200 PSI. Perforate 3 holes at 1,382'. TIH with 3.5" PlugWell CIBP and set at 1,350'. Load the hole with 1 1/2 bbl of water. Establish rate 1 bpm at 1,200 PSI.</p> <p>Plug #2 with CIBP at 1,350', mix and pump 91 sxs Class B cement (107.38 cf), squeeze 79 sxs outside casing and leave 12 sxs inside casing above CIBP up to 1,060' to cover the Kirtland and Ojo Alamo tops.</p> <p>TOH with tubing. SI well. SDFD.</p>					
Date :	11/10/2010	Days:	6	DC :	\$7,094
Activity:	P&A	Rig Name:		CCC:	\$21,225
CWC:	\$21,225				
Daily Report Summary :					
Daily Report Detail:					
<p>Larry Pixley, BLM representative, on location. Open well, no pressure. TIH with tubing and tag TOC at 1,048'. Load casing with 3 bbls of water. Perforate 3 holes at 154'. Load casing with 1 1/2 bbls of water. Establish circulation out the bradenhead with 5 bbls of water.</p> <p>Plug #3 spot 46 sxs Class B cement (54.28 cf) from 154' to surface, circulate good cement to pit.</p> <p>ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 8' in the annulus. RD rig and equipment.</p> <p>Plug #4 mix and pump 10 sxs Class B cement (23.6 cf) to fill casing and annulus; then install P&amp;A marker.</p> <p>Remove LO/TO. MOL. SDFD.</p>					