## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY		riii or to re-enter an	<u> </u>			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			16	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7	7. If Unit or CA/Agreement, Name and/or No. NMNM76316		
1. Type of Well			8	8. Well Name and No.		
Oil Well Gas Well Other				WESTERN FEDE	RAL 8Y	
. Name of Operator Contact: JOHN C ALEXAN DUGAN PRODUCTION CORPORATIŒMail: johncalexander@duganprodu			9	9. API Well No. 30-045-23545-00-S1		
		3b. Phone No. (include area ed Ph: 505-325-1821	de) 1	10. Field and Pool, or Exploratory GALLEGOS FRUITLAND SAND PC		
FARMINGTON, NM 87499		111. 303-323-1021		OALLEGOST N	OTTEAND SAND FO	
Location of Well (Footage, Sec., T., R., M., or Survey Description)			1	11. County or Parish, and State		
Sec 18 T26N R11W NWNE 0790FNL 1850FEL 36.49312 N Lat, 108.04178 W Lon			SAN		SAN JUAN COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPO	ORT, OR OTHER	DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	ACTION		
Nation of Late	☐ Acidize	Deepen	Production	(Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	Fracture Treat	☐ Reclamation		☐ Well Integrity	
☐ Subsequent Report	Casing Repair	New Construction	☐ Recomplet			
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	_	complete Other Workover Operation		
	Convert to Injection	Plug Back	☐ Water Disj			
Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for fire Production was lost when an eand plugging the formation. Ir	cration (clearly state all pertinent ally or recomplete horizontally, girk will be performed or provide the operations. If the operation resupendonment Notices shall be filed and inspection.)  offsetting operator fractured attempting to restore the well	details, including estimated star ive subsurface locations and mo- ne Bond No. on file with BLM/I lits in a multiple completion or r I only after all requirements, inc their well forcing sand intervell a fish was left in the ca	ting date of any prop asured and true verti- BIA. Required subse- ecompletion in a new luding reclamation.	osed work and approx cal depths of all pertin quent reports shall be v interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once	
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