

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-23566
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: HARE GAS COM C
8. Well Number 1E
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/OTERO CHACRA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: HARE GAS COM C
2. Name of Operator XTO Energy Inc.	8. Well Number 1E
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410	9. OGRID Number 5380
4. Well Location Unit Letter F : 1570 feet from the NORTH line and 1730 feet from the WEST line Section 25 Township 29N Range 10W NMPM NMCM County SAN JUAN	10. Pool name or Wildcat BASIN DAKOTA/OTERO CHACRA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5532' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RECOMPLETION OTERO CHACRA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has recompleted this well to the Otero Chacra formation per the attached summary report.

RCVD DEC 7 '10
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REGULATORY COMPLIANCE TECH DATE 12/06/2010
Type or print name WANETT MCCAULEY E-mail address: wanett_mccauley@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY Kelly G. Redd TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 3 0 2010
Conditions of Approval (if any):

Hare Gas Com C 01E

10/29/2010

MIRU. TOH w/tbg. TIH w/CIBP & tbg. Set CIBP @ 6,100'. TOH w/tbg.

11/01/2010

MIRU WLU. Ran GR/CCL/CBL log fr/6,100' – surf w/1,000 psig on csg. Results fr/CBL as follows; GD cmt fr/6,100' (CIBP) - 2,102'. Erratic cmt bond fr/2,102'-1,964'. No cmt fr/1,964' - surf. RDMO WLU. RDMO.

11/20/2010

PT 4-1/2" csg & frac vlv to 3,000 psig for 10". Tstd OK. MIRU WLU. Perf'd CH w/3-1/8" csg gun fr/2,883' - 93' & 2,968' - 88' w/1 JSPF, (0.34" EHD, 32 holes). Correlated GR/CCL/CBL dated 11/1/10 to Welex GR/Ind log dated 10/2/1979. RDMO WLU.

11/24/2010 11:59:00PM

MIRU frac equip. A. w/1,250 gals 15% NEFE HCl. Fracd CH perfs dwn 4-1/2" csg w/60,136 gals 70Q foamed frac fld carrying 99,300# 20/40 sd. RDMO frac equip.

11/26/2010

Ran IP on CH. F. 0 BO, 1 BLW, 96 MCF (based on 772 MCFD calc wet gas rate), FCP 210 psig, 3/8" ck, 3 hrs.

12/3/2010

PU & TIH NC, SN & 93 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg. Ld tbg w/donut as follows; SN @ 2,947'. EOT @ 2,949'. CH perfs fr/2,883' - 2,988'. CIBP @ 6,100'. RDMO.