

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	NOV 26 2010
2. Name of Operator Coleman Oil & Gas, Inc.	Farmington Field Office Bureau of Land Management
3a. Address P.O. Drawer 3337	3b. Phone No. (include area code) 505-327-0356
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830' FNL, 1070' FEL H, Section 14, T26N, R12W Latitude 36° 29' 25", Longitude 108° 04' 30"	

5. Lease Serial No. NOO-C-14-20-4324
6. If Indian, Allottee or Tribe Name Navajo Allotted
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Chaco Plant 17R
9. API Well No. 30-045-24525
10. Field and Pool, or Exploratory Area Gallegos Fruitland Sand PC South
11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE CHACO PLANT 17R WAS PLUGGED AND ABANDONED, SEE ATTCHED INFORMATION.

Spud Well 09/04/1980
Re-Enter Well 08/09/1997
Rig Released 08/15/1997RCVD DEC 1 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) MICHAEL T. HANSON	Title OPERATIONS ENGINEER
Signature <i>Michael T. Hanson</i>	Date 11/24/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date NOV 29 2010 FARMINGTON FIELD OFFICE <i>WY SC</i>
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Coleman Oil & Gas, Inc.

Chaco Plant #17R

October 21, 2010

Page 1 of 1

1830' FNL & 1070' FEL, Section 14, T-26-N, R-12-W

San Juan County, NM

Lease Number: NOO-C-14-20-4324

API #30-045-24525

Plug and Abandonment Report

Notified BLM and Navajo Nation on 10/14/10

10/16/10 MOL and RU. Check well pressure: casing and tubing, 0 PSI; bradenhead, 1 PSI. TOH and LD 6' - 3/4" pony rod, 8' weighted spacer, 11' polish rod and stuffing box, 2 - 24" 5/8" pony rods, 51 - 5/8" rods, 3 - 1.25" weighted rods and plunger for tubing pump. ND wellhead. NU BOP, test. TOH and tally 42 joints 1.25" IJ tubing and pump. Total tally: 1366.57'. Unseat donut with 10,000# string weight. Pull to 30,000# string weight; free pipe to 1062'. SI well. SDFD.

10/18/10 Check well pressure: casing and bradenhead, 4 PSI. Vent to pit. Pull to 30,000# string weight; stretch free point to 1222'. Load the hole with 9.6 bbls of water. Pressure test to 300 PSI, held OK for 5 minutes. Load 2.875" casing with 13 bbls of water; casing on vacuum. RIH with 2.25" gauge ring to 1250'. RIH with jet cutter and cut casing at 1209'. Pull 38,000# and separate 2.875" casing. TOH and tally 38-3/4 joints of 2.875" EUE tubing. Total tally: 1215.50'. Approximately 8' showed cement bond. Round trip 4.5" casing scraper to 1202'. TIH with 4.5" DHS cement retainer and set at 1198'. Load the tubing with 7 bbls of water and pressure test to 1050 PSI, held OK for 5 minutes. Establish circulation down tubing and out casing with 14.5 bbls of water. Circulate well clean with water. SI casing and pressure test to 675 PSI for 5 minutes, held OK. Sting into cement retainer. Tubing on vacuum.

Plug #1 with CR at 1198', mix and pump 52 sxs Class B cement (61.36 cf), squeeze 20 sxs below the cement retainer and leave 32 sxs inside casing above cement retainer up to 777' to cover the Pictured Cliffs and Fruitland perforations, 4.5" casing shoe and Fruitland top.

TIH with 13 joints 2.875" tubing and 8' sub. EOT at 409'. Establish circulation with 4 total bbls of water.

Plug #2 with 37 sxs Class B cement (43.66 cf) down the 4.5" casing from 409' to surface, circulate good cement returns out casing.

TOH and LD all tubing. ND BOP. Dig out cellar. Issue Hot Work Permit. Cut off wellhead. Found cement down 10'.

Plug #3 mix and pump 10 sxs Class B cement (11.18 cf), top off casing and install P&A marker.

Remove LO/TO equipment. RD rig and equipment. MOL.

Larry Pixley, BLM representative, was on location.

COLEMAN OIL GAS, INC.
Chaco Plant #17R

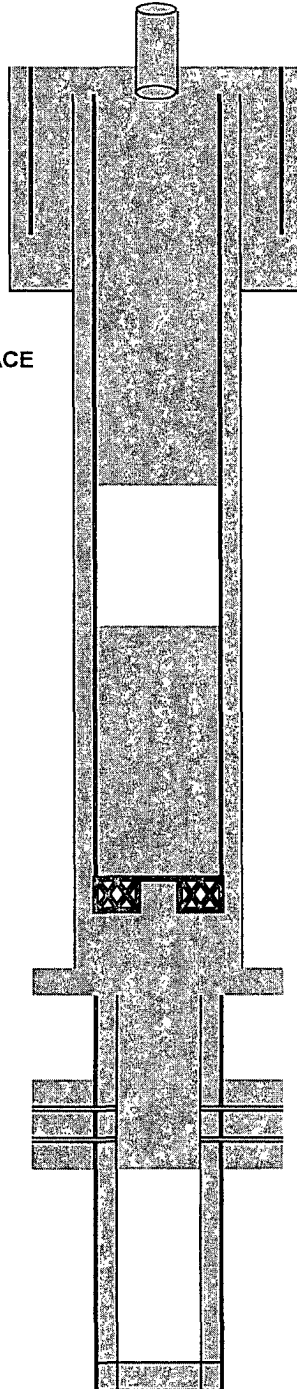
SURFACE CASING
7" 26# J-55 LT&C @ 85'
CEMENTED WITH 35 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

PRODUCTION CASING
4-1/2" 10.50# J-55 LT&C @ 1202
CEMENTED WITH 100 SXS B
TAIL WITH 50 SACKS REG.
CEMENT CIRCULATED TO SURFACE

WELL DEEPENED
PRODUCTION CASING
2 7/8" 6.50# J-55 EUE 8RD @ 1477
CEMENTED WITH 75 SXS B

4 1/2" CASING SET @ 1202
CEMENT TOP ON 2 7/8" CASING
AT 1266'

PBTD @ 1467' FT. KB.
PIPE LANDED @ 1471' FT. KB.
T.D. @ 1477' FT. KB.



P&A WITNESSED BY FIMO REPRESENTATIVE
MR. LARRY PIXLEY

CUT OFF CASING, FOUND CEMENT DOWN 10'
PLUG #3 WITH CEMENT 10' DOWN
CLASS B CEMENT 10 SACKS, 11.18 CF.
TOPPED OFF CASING AND INSTALLED
DRY HOLE MARKER

TIH WITH TUBING OPEN ENDED, EOT @ 409'
PLUG #2 WITH EOT @ 409, CLASS B CEMENT
37 SACKS, 43.66 CF, 409' TO SURFACE.
CIRCULATED CEMENT TO SURFACE

PLUG #1, TOP OF CEMENT @ 777'

SET 4 1/2" DHS CEMENT RETAINER @ 1198'
PLUG #1 WITH CR @ 1198, CLASS B CEMENT
52 SACKS, 61.36 CF. 20 SACKS BELOW
RETAINER AND 32 SACKS ABOVE RETAINER

CUT OFF 2 7/8" CASING @ 1209' WITH JET CUTTER
POH WITH 2 7/8" CASING TALLY 1215.50'

GALLEGOS FRUITLAND SAND PC
PERFORATIONS @
1341'-1346'