Form 3160-5 (April2004)

(Instructions on page 2)

UNITEDSTATES DEPARTMENT OF THE INTERIOR

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

BUREAU OF LAND MANAGEMENT NOV 26 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter (an Field Office 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160 - 3 (APD) for such eproposals! Management.

SF 078432

CUDMIT IN TO	DI IOATE OU :	tructions on reve	rea eida	7. If Unit or	CA/Agreement, Name and/or No.
	PLICATE - Other ins	aractions on reve	ise side.		,
1. Type of Well Oil Well	Gas Well Other			0 W-11 N-	1 N -
				8. Well Name and No. HODGES 19	
2. NameofOperator HEP OIL GP, LLC				9. API Well	
3a. Address 3b. PhoneNo. (include area code)				30-045-2	
P.O. BOX 1499 GAINESVILLE TX 76241-1499 (940)665-4373					l Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					D PICTURED CLIFFS (GAS
1080' FSL & 1610' FEL; UL: B, Sec 28, T26N-R08W				11. County of SAN JUA	or Parish, State N
12. CHECK AI	PPROPRIATE BOX(ES)T	O INDICATE NATU	RE OF NOTICE, F		OTHER DATA
TYPE OF SUBMISSION		TY	PEOF ACTION		
	X Acidize	Deepen	X Production (St	art/Resume)	Water Shut-Off
Notice of Intent	AlterCasing	X FractureTreat	Reclamation	Í	Well Integrity
X Subsequent Report	Casing Repair	New Construction		Ī	Other
Subsequent Report	Change Plans	Plug and Abandon	Temporarily A	bandon	
Final Abandonment Notice	Convert to Injection	PlugBack	☐ Water Disposa		
Attach the Bond under which t				in a new interva	
following completion of the intesting has been completed. Fit determined that the site is read 8/31 - 9/1/10 - MIRU se 9/2-9/9 - Basin Wireline GR/CBL/CCL. Perfd 222 N2, and 212 BBL KCL w	volved operations. If the operational Abandonment Notices shall by for final inspection.) rvice rig. Tagged fill (ran GR/CCL. Set con 22-2243' w/2 SPF. Ac vater. J tubing to 2239'. Clear Drilled out bridge pluyibing to 2237'. RMDC	on results in a multiple combe filed only after all required 2325'. mposite bridge pluyidized perfs w/ 500 aned out to 2269'. g @ 2270'. Clean	g at 2270'. Pres O gal 15% HCL. TOH. Ran 60 j	ssure tested Fracd w/44 ts 1-1/4" 2.3 with air foam	I, a Form 3160-4 shall be filed once in completed, and the operator has casing to 3000 psi. Ran I,584# sand, 195.6 MSCF
following completion of the intesting has been completed. Findetermined that the site is read 8/31 - 9/1/10 - MIRU se 9/2-9/9 - Basin Wireline GR/CBL/CCL. Perfd 222 N2, and 212 BBL KCL w 9/13-9/15 - Ran 1-1/4" I. 2237'. 11/1-11/3 - TOH tubing. 2.33 #/ft 10RD IJ J-55 tu 11/3 - Turned well to produce the complete of t	volved operations. If the operational Abandonment Notices shall by for final inspection.) rvice rig. Tagged fill (ran GR/CCL. Set con 22-2243' w/2 SPF. Ac vater. I tubing to 2239'. Clear Drilled out bridge plumbing to 2237'. RMDC oduction.	on results in a multiple combe filed only after all required 2325'. mposite bridge plugicidized perfs w/ 500 aned out to 2269'. g @ 2270'. Clean D. Turned well to proper the control of	g at 2270'. Pres o gal 15% HCL. TOH. Ran 60 j ed out to 2523' or oduction.	sure tested Fracd w/44 ts 1-1/4" 2.3 with air foam	I, a Form 3160-4 shall be filed once in completed, and the operator has casing to 3000 psi. Ran 1,584# sand, 195.6 MSCF 33#/ft 10RD IJ J-55 tubing to in unit. Ran 69 jts 1-1/4" RCVD DEC 2'10 DIL CONS. DIV. DIST. 3
following completion of the intesting has been completed. Fit determined that the site is read 8/31 - 9/1/10 - MIRU se 9/2-9/9 - Basin Wireline GR/CBL/CCL. Perfd 222 N2, and 212 BBL KCL w 9/13-9/15 - Ran 1-1/4" I. 2237'. 11/1-11/3 - TOH tubing. 2.33 #/ft 10RD IJ J-55 tu 11/3 - Turned well to pro	volved operations. If the operational Abandonment Notices shall by for final inspection.) rvice rig. Tagged fill (ran GR/CCL. Set con 22-2243' w/2 SPF. Ac vater. I tubing to 2239'. Clear Drilled out bridge plumbing to 2237'. RMDC oduction.	on results in a multiple combe filed only after all required 2325'. Imposite bridge plugicidized perfs w/ 500 aned out to 2269'. In a company to the description of the company to the co	g at 2270'. Pres O gal 15% HCL. TOH. Ran 60 j	sure tested Fracd w/44 ts 1-1/4" 2.3 with air foam	I, a Form 3160-4 shall be filed once in completed, and the operator has casing to 3000 psi. Ran 1,584# sand, 195.6 MSCF 33#/ft 10RD IJ J-55 tubing to in unit. Ran 69 jts 1-1/4" RCVD DEC 2'10 DIL CONS. DIV. DIST. 3
following completion of the intesting has been completed. Findetermined that the site is read 8/31 - 9/1/10 - MIRU se 9/2-9/9 - Basin Wireline GR/CBL/CCL. Perfd 222 N2, and 212 BBL KCL w 9/13-9/15 - Ran 1-1/4" I. 2237'. 11/1-11/3 - TOH tubing. 2.33 #/ft 10RD IJ J-55 tu 11/3 - Turned well to produce the complete of t	volved operations. If the operational Abandonment Notices shall by for final inspection.) rvice rig. Tagged fill (ran GR/CCL. Set con 22-2243' w/2 SPF. Ac vater. I tubing to 2239'. Clear Drilled out bridge plumbing to 2237'. RMDC oduction.	on results in a multiple combe filed only after all required 2325'. mposite bridge plugicidized perfs w/ 500 aned out to 2269'. g @ 2270'. Clean D. Turned well to proper the control of	g at 2270'. Pres o gal 15% HCL. TOH. Ran 60 j ed out to 2523' or oduction.	sure tested Fracd w/44 ts 1-1/4" 2.3 with air foam	I, a Form 3160-4 shall be filed once in completed, and the operator has casing to 3000 psi. Ran 1,584# sand, 195.6 MSCF 33#/ft 10RD IJ J-55 tubing to in unit. Ran 69 jts 1-1/4" RCVD DEC 2'10 DIL CONS. DIV. DIST. 3
following completion of the intesting has been completed. Fit determined that the site is read 8/31 - 9/1/10 - MIRU se 9/2-9/9 - Basin Wireline GR/CBL/CCL. Perfd 222 N2, and 212 BBL KCL w 9/13-9/15 - Ran 1-1/4" I. 2237'. 11/1-11/3 - TOH tubing. 2.33 #/ft 10RD IJ J-55 tu 11/3 - Turned well to pro	volved operations. If the operational Abandonment Notices shall by for final inspection.) rvice rig. Tagged fill (ran GR/CCL. Set con 22-2243' w/2 SPF. Ac vater. I tubing to 2239'. Clear Drilled out bridge plumbing to 2237'. RMDC oduction.	on results in a multiple combe filed only after all require 2325'. In posite bridge plugicidized perfs w/ 500 aned out to 2269'. If a company to the compan	pletion or recompletion rements, including reclaiments, including re	sure tested Fracd w/44 ts 1-1/4" 2.3 with air foan	I, a Form 3160-4 shall be filed once in completed, and the operator has casing to 3000 psi. Ran 1,584# sand, 195.6 MSCF 33#/ft 10RD IJ J-55 tubing to in unit. Ran 69 jts 1-1/4" RCVD DEC 2'10 DIL CONS. DIV. DIST. 3
following completion of the intesting has been completed. Fit determined that the site is read 8/31 - 9/1/10 - MIRU se 9/2-9/9 - Basin Wireline GR/CBL/CCL. Perfd 222 N2, and 212 BBL KCL w 9/13-9/15 - Ran 1-1/4" I. 2237'. 11/1-11/3 - TOH tubing. 2.33 #/ft 10RD IJ J-55 tu 11/3 - Turned well to pro	volved operations. If the operational Abandonment Notices shall by for final inspection.) rvice rig. Tagged fill (ran GR/CCL. Set con 22-2243' w/2 SPF. Ac vater. I tubing to 2239'. Clear Drilled out bridge pluribing to 2237'. RMDC oduction.	on results in a multiple combe filed only after all required 2325'. Imposite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composite bridge plugicidized perfs w/ 500 aned out to 2269'. If a composi	pletion or recompletion rements, including reclaiments, including re	sure tested Fracd w/44 ts 1-1/4" 2.3 with air foam	I, a Form 3160-4 shall be filed once in completed, and the operator has casing to 3000 psi. Ran 1,584# sand, 195.6 MSCF 33#/ft 10RD IJ J-55 tubing to in unit. Ran 69 jts 1-1/4" RCVD DEC 2'10 DIL CONS. DIV. DIST. 3

NMOCD *

FARMINGTON FIELD OFFICE Sm

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240