

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 15 2010

Bureau of Land Management
Sundry Notices

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit N (SESW), 790' FSL & 1740' FWL, Sec. 30, T32N, R14W, NMPM

5. Lease Number
751-95-008-0008
6. If Indian, All. or
Tribe Name
Ute Mountain Ute
7. Unit Agreement Name
COC 59861 (DC)

8. Well Name & Number
Ute Mountain Ute #42

9. API Well No.
30-045-29358

10. Field and Pool Desert Creek
Barker Dome Paradox (Sway)
11. County and State Honaker Trail
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

____ Notice of Intent

X Subsequent Report

____ Final Abandonment

Type of Action

____ Abandonment

____ Recompletion

____ Plugging

____ Casing Repair

____ Altering Casing

____ Change of Plans

____ New Construction

____ Non-Routine Fracturing

____ Water Shut off

____ Conversion to Injection

X Other - Re-stim

ACCEPTED FOR RECORD

Dr. Don 10/26/2010
San Juan Resource Area

Bureau of Land Management

13. Describe Proposed or Completed Operations

7/13/10 MIRU BES #1549. Pull plunger. ND WH. NU BOP. Released packer & LD w/283 jts of 2-7/8" tbg. 7/15/10 RIH w/mill and milled over packer & RBP settings milled down to PBTD @ 9060'. POOH w/mill. 7/19/10 Re-Perf'd Desert Creek @ 1 spf from 8930' - 8916' (14 shots) and 8902' - 8892' (10 shots); then 8880' - 8876' 4 spf (16 shots), then 1 spf - 8856' - 8836' (20 shots). Total 60 holes. RU to frac. RIH & set RBP w/pressure gauges @ 8792'. 7/20/10 Pumped 3,500 gal 15% HCL w/30% N2 (4150 scf) @ 3 bpm @ 3800 #. Pumped 3,500 gal of 15% HCL w/30% N2 (5640 scf @ 2 bpm @ 1962 #. RU flowlines. 7/22/10 Set packer in compression @ 8489' w/ 27,000 on packer. NU Frac valve. Shut in well. Rig repairs needed. 7/23/10 Pumped 3,500 gal 15% HCL w/30% N2 4290 scf @ 8 bpm @ 4710 #. Pumped 3,500 gal 15% HCL w/30% N2 56500 scf @ 2 bps @ 2119 #. ISIP 1956 psi. Open flowlines(12/64" choke) 18 hrs. SI well. 7/26/10 Released & TOH w/pressure gauges RBP & Packer. TIH w/RBP & gauges @ 8515'. Set packer in compression @ 7871'. 7/27/10 Load tbg w/18 bbls 2% KCL into formation. Didn't break down perfs. Released & TOH w/packer. RIH w/RBP & set @ 7900'. Load hole w/2% KCL PT casing to 1000#/30 min. Held good. ND BOP, NU WH. Shut in well. RD rig.

9/1/10 MRIU Basic 1549. ND WH, NU BOP. PT-OK. 9/2/10 RIH & released & TOH w/RBP & gauges (7900'). TIH w/RBP @ 8515'. Released and move to 7900'. Roll hole w/2% HCL. PT casing to 5,000#/30 min w/0 leakoff. Good test. Retrieved gauges. 9/3/10 RU WL & set CBP @ 8,000'. ND BOP, & RU Frac valve. 9/10 Re-Perf'd Desert Creek/Honaker Formations (7918' - 7932') w/14 shots. Pumped 75% Aquastar foam pad @ 3925 psi @ 50 bpm, Frac w/16,338 gal 75! Aquastar foam @ 50 bpm w/50,020 # 20/40 TLC sand. Pumped 10 foam bbls flush. Total N2 1,125,000 scf. RD frac equipment. RU to flowback. 9/11/10 RIH w/gauge ring to 3935'. ND frac. NU BOP. RIH w/mill & tagged fill @ 3,955. C/O fill for 4 days. 9/17/10 Milled out CBP & TIH & tagged PBTD @ 9060'. TIH w/expendable check on 2-7/8" L-80 tbg to @ 9000'. Pumped off check. Flowed back well for 4 days. 9/23/10 Run spinner log and flow test Desert Creek/Honaker Trail. PU and landed tubing @ 8835'. ND BOP, NU WH. RD & Released rig 9/24/10.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Technician Date 10/11/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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