

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 29 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-079511-A

6. If Indian, All. or
Tribe Name

2. Name of Operator

ConocoPhillips

7. Unit Agreement Name

RCVD DEC 13 '10

OIL CONS. DIV.

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Florance 11C

9. API Well No.

30-045-35079

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 590' FSL & 2085' FEL, Section 30, T30N, R8W, NMPM

BHL: Unit P (SESE), 702' FSL & 808' FEL, Section 30, T30N, R8W, NMPM

10. Field and Pool

Blanco MV / Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other — ☐ Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/11/10 MIRU AWS 730. PT csg to 600#/30min @ 13:30hrs on 11/13/10. Test — OK. RIH w/ 8 3/4" bit. Tag cmt @ 184' & D/O cmt to 255'.
11/15/10 Drilled ahead w/ 8 3/4" bit to 4245' — Inter TD reached @ 11/15/10. Circ hole & RIH w/ 100jts 7", 23#, J-55 LT&C set @ 4224'. RU to cmt. Pre-flush w/ 10bbbs FW, 10bbbs GW, 10bbbs FW. Pumped scavenger 19sx(56cf-10bbbs) Premium Lite w/ 3% CaCl, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 437sx(931cf-165bbbs) Premium Lite w/ .25pps cello-flake, 3% CaCl, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/ 98sx(135cf-24bbbs) Type III cmt w/ 1% CaCl, .25pps cello-flake & .2% FL-52. Drop plug & displaced w/ 165bbbs FW. Bump plug. Plug down @ 18:07hrs on 11/16/10. Circ 54bbbs cmt to surface. WOC.
11/17/10 PT 7" csg to 1500#/30min @ 03:00hrs on 11/17/10. Test — OK.
11/18/10 Drilled ahead w/ 6 1/2" bit to 7343' (TD) TD reached 11/18/10. Circ hole & RIH w/ 170jts, 4 1/2", 11.6#, L-80 BTC set @ 7340'. RU to cmt. Pre-flush w/ 10bbbs CW, 2bbbs FW. Pumped scavenger 9sx(28cf-5bbbs) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 258sx(511cf-91bbbs) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/ 114bbbs FW. Bump plug. Plug down @ 09:00hrs on 11/19/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 15:00hrs on 11/19/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse

Title Staff Regulatory Technician

Date 11/29/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

