

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

DEC 08 2010

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Farmington Field Office
Bureau of Land Management

Date: 12/1/2010

API No. 30-039-30486

DHC No. DHC2930AZ

Lease No. SF-080672

Well Name

San Juan 27-4 Unit

Well No.

#154M

Unit Letter

Surf- F

BH- G

Section

14

14

Township

T027N

T027N

Range

R004W

R004W

Footage

1565' FNL & 2230' FWL

2010' FNL & 1422' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

10/7/10

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	500 MCFD	63%	4 BOPD	60%
DAKOTA	300 MCFD	37%	2 BOPD	40%
	800		6	

JUSTIFICATION OF ALLOCATION: These percentages are based upon production results for the Mesaverde and Dakota formations. Dakota was produced six months before commingle with the Mesaverde. Subtraction method was utilized for allocation splits. Oil allocation is based on offset well production.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	12-10-10	GC	599-6265
<i>X [Signature]</i>	12/1/10	Engineer	505-599-4076
Bill Akwari			
<i>X Kandis Roland</i>	12/1/10	Engineering Tech.	505-326-9743
Kandis Roland			

NMOC