UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Well Name & Num San Juan 29-7 Unit PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30801 4. Location of Well, Footage, Sec., T, R, M	Sundry Notice:	s and Reports on Wells		DEC 17	7010	
2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Well Name & Nam 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. Surface: Unit F (SENW), 1590' FNL & 2140' FWL, Section 27, T29N, R7W, NMPM BHL: Unit B (NWNE), 710' FNL & 1980' FEL, Section 27, T29N, R7W, NMPM BHL: Unit B (NWNE), 710' FNL & 1980' FEL, Section 27, T29N, R7W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandoment Abandoment Altering Casing Repair Altering Casing Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 1202/10 MIRU AWS 730. NU BOPE. PT csg to 6009/30min @ 03-30hrs on 12/04/10. Test – OK. RH w/ 8 %' bit. Tag cmt @ 202', continued drilling 12/07/10 Original Abandoment Lead w/ McCasing Conversion to Injection 13. Describe Proposed or Completed Operations 1202/10 MIRU AWS 730. NU BOPE. PT csg to 6009/30min @ 03-30hrs on 12/04/10. Test – OK. RH w/ 8 %' bit. Tag cmt @ 202', continued drilling 12/07/10 Original Abandoment Altering Casing Repair Altering Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 1202/10 MIRU AWS 730. NU BOPE. PT csg to 6009/30min @ 03-30hrs on 12/04/10. Test – OK. RH w/ 8 %' bit. Tag cmt @ 202', continued drilling 12/07/10 Original Abandoment Altering Casing Repair Altering Casing Repair Altering Casing Repair Altering Casing Cas				Farmington F Bureau of Land	ieldsými Manage 6.	•
### RESOURCES OIL & GAS COMPANY LP 8. Well Name & Num San Juan 29-7 Unit PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30801 10. Field and Pool Blanco MV / Basin BHL: Unit B (NWNE), 710' FNL & 2140' FWL, Section 27, T29N, R7W, NMPM BHL: Unit B (NWNE), 710' FNL & 1980' FEL, Section 27, T29N, R7W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Type of Action Recompletion Notice of Intent Abandonment Abandonment Abandonment Abandonment Altering Casing Non-Routine Fracturing Conversion to Injection RCUD DEC 22 '10 DIL CBMS, DIU, DIST. 3 13. Describe Proposed or Completed Operations 1220/10 MIRL JAWS 730, NI BOPE, PT cog to 6009/20min @ 03-30hrs on 12/04/10, Test—OK, RH w/ 8 %' bit. Tag cmt @ 202; continued drilling 1220/10 MIRL JAWS 730, NI BOPE, PT cog to 6009/20min @ 03-30hrs on 12/04/10, Test—OK, RH w/ 8 %' bit. Tag cmt @ 202; continued drilling 1220/10 MIRL JAWS 730, NI BOPE, PT cog to 6009/20min @ 03-30hrs on 12/04/10, Test—OK, RH w/ 8 %' bit. Tag cmt @ 202; continued drilling 1220/10 MIRL JAWS 730, NI BOPE, PT cog to 6009/20min @ 03-30hrs on 12/04/10, Test—OK, RH w/ 8 %' bit. Tag cmt @ 202; continued drilling 1220/10 MIRL JAWS 730, NI BOPE, PT cog to 6009/20min @ 03-30hrs on 12/04/10, Test—OK, RH w/ 8 %' bit. Tag cmt @ 202; continued drilling 1220/10 DIRL drills w/ 10 bits of 443' - inter 1D reached @ 12/07/10. Cric bote & RH w/ 11 Lig. T. 238 1-55 1/Cric cft @ 4720' w/ ST @ 335'S RU to cmt. It Stage—Pre-flush w/ 10 bits belt by the 1443' - inter 1D reached @ 12/07/10. Cric bote & RH w/ 11 Lig. T. 238 1-55 1/Cric cft @ 4720' w/ ST @ 335'S RU to cmt. It Stage—Pre-flush w/ 10 bits by the 1443' - inter 1D reached @ 12/07/10. Cric bote & RH w/ 11 Lig. T. 238 1-55 1/Cric cft @ 4720' w/ ST @ 335'S RU to cmt. It Stage pre-flush w/ 10 bits by the 1443' - inter 1D reached @ 12/07/10. Cric bote & RH w/ 11 Lig. T. 238 1-55 1/Cric cft @ 4720' w/ ST @ 335'S RU to cmt. It Stage pre-flush	Committee.	DN			7.	Unit Agreement Name San Juan 29-7 Unit
4. Location of Well, Footage, Sec., T, R, M Surface: Unit F (SENW), 1590' FNL & 2140' FWL, Section 27, T29N, R7W, NMPM BHL: Unit B (NWNE), 710' FNL & 1980' FEL, Section 27, T29N, R7W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abundonment Recompletion Recompletion Recompletion New Construction Non-Routine Fracturing Water Shut off OIL CONS. DIV. Final Abandonment Altering Casing Repair Water Shut off OIL CONS. DIV. DIST, 3 13. Describe Proposed or Completed Operations 1220710 MIRU AWS 730. NU BOPE. PT esg to 6000420njm @ 03-30hrs on 12/04/10. Test — OK. RIH w/ 8 %" bit. Tag ent @ 202', continued drilling 12/07/10 Drilled ahead w/ 8 %" bit to 4745' — Inter TD reached @ 12/07/10. Circ hole & RIH w/ 11lits, 27, 238, 155; LTC set @ 4730' w/ ST @ 3325' RU to cmt. 1" Stage — Tre-flush w/ 10bbs GW, 20bbs FW. Pumped scavenger 19xx(56-c1/10bbs) fremium Life FM w/ 3% CaCl., 25pps Cello-lake, 5p 1, 4% F1-52, 2, 4% Shw	RESOURCE	ES OIL & GAS COM	PANY LP		- 8.	Well Name & Number San Juan 29-7 Unit 53
4. Location of Well, Footage, Sec., T, R, M Surface: Unit F (SENW), 1590' FNL & 2140' FWL, Section 27, T29N, R7W, NMPM BHL: Unit B (NWNE), 710' FNL & 1980' FEL, Section 27, T29N, R7W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Recompletion Recompletion	PO Box 4289, Farmi	ngton, NM 87499 (505)	326-9700		9.	API Well No.
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing RCUD DEC 22 '10 OIL CONS. DIV. DIST. 3 13. Describe Proposed or Completed Operations 12/02/10 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 03 30hrs on 12/04/10. Test – OK. RIH w/ 8 ½" bit. Tag cmt @ 202", continued drilling 12/07/10 Drilled ahead w/ 8 ½" bit to 4745" – Inter TD reached @ 12/07/10. Circ hole & RIH w/ 11/1is, 7", 23#, 155 LTC set @ 4730" w/ ST (@ 3325' RU to cmt. 1" Stage – Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx/Sof-10bbls) Premium Life FW w/ 3% CaCl, 25pps Cello-flake, 5pps LCM-1, 4% FL-52, 4% SMS & 8% behotonite. Lead w/ 106sx/20cef-40bbls) Premium Life FW w/ 3% CaCl, 25pps Cello-flake, 5pps LCM-1, 4% FL-52, 4% SMS & 8% behotonite. Lead w/ 106sx/20cef-40bbls Premium Life FW w/ 3% CaCl, 25pps Cello-flake, 5pps LCM-1, 4% FL-52, 4% SMS & 8% behotonite. Lead w/ 106sx/31-10 Miles FW. Bump plug down. Open ST & Circ 3056 cmt to surface Work. 2" Stage – Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger W 19xs/Sof-10bbls) Premium Life FW w/ 3% CaCl, 25pps Cello-flake, 5pps LCM-1, 4% FL-52, 4% SMS & 8% behotonite. Lead w/ 105sx/31-11-15bbls Premium Life FW w/ 3% CaCl, 25pps Cello-flake, 5pps LCM-1, 4% FL-52, 4% SMS & 8% behotonite. Lead w/ 105sx/31-15bbls FW. Bump plug & displaced w/ 184bbls FW. Bump plug & displaced w/ 184bbls FW. Bump plug & close ST. Circ, No cmt to surface Work. Accl, 25pps Cello-flake, 5pps LCM-1, 4% FL-52, 4% SMS & 89 behotonite. Corquest permission to run temp survey indicated TOC @ 400; received verbal from agencies to wdrilling 1208HBls FW. Bump plug Plug down @ o	·		0' FWL, Section 27	, T29N, R7W, NMPM	10.	
Type of Submission Notice of Intent Abandonment Abandonment Recompletion New Construction RCUD DEC 22 '10 DIL CONS. DIV. DIST. 3 13. Describe Proposed or Completed Operations 12/02/10 MIRU AWS 730. NU BOPE. PT esg to 600/30min @ 03:30hrs on 12/04/10. Test – OK. RIH w/ 8 ¾" bit. Tag cmt @ 202", continued drilling 12/07/10 Drilled ahead w/ 8 ¾" bit to 4745" – Inter TD reached @ 12/07/10. Circ hole & RIH w/ 11Lijs, 7", 23#, 1-55 LTC set @ 4730" w/ ST @ 3325' RU to cmt. 1" Stage – Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium Life FM w/ 3% CaCl., 25pps Cello-flake, 5pp. 1, 4% FL-52, 4% SMS & 88 % bentonite. Lead w/ 106sx(226cf-40bbls) Premium Life FM w/ 3% CaCl., 25pps Cello-flake, 5pp. 1, 4% FL-52, 4% SMS & 88 % bentonite. Tail w/ 109sx(232cf-41bbls) Type III cmt w/ 1% CaCl., 25pps Cello-flake, 5pp. LCM-1, 4% FL-52, 4% SMS & 88 % bentonite. Tail w/ 109sx(232cf-41bbls) Type III cmt w/ 1% CaCl., 25pps Cello-flake, 5pp. LCM-1, 4% FL-52, 4% SMS & 88 % bentonite. Lead w/ 409sx(871cf-155bbls) Premium Life FM w/ 3% CaCl., 25pps Cello-flake, 5pp. LCM-1, 4% FL-52, 4% SMS & 88 % bentonite. Lead w/ 409sx(871cf-155bbls) Premium Life FM w/ 3% CaCl., 25pps Cello-flake, 5pp. LCM-1, 4% FL-52, 4% SMS & 88 % bentonite. Lead w/ 409sx(871cf-155bbls) Premium Life FM w/ 3% CaCl., 25pps Cello-flake, 5pp. LCM-1, 4% FL-52, 4% SMS & 88 % bentonite. Lead w/ 409sx(871cf-155bbls) Premium Life FM w/ 3% CaCl., 25pps CaClo-flake, 5pp. LCM-1, 4% FL-52, 4% SMS & 88 % bentonite. Lead w/ 409sx(871cf-155bbls) Premium Tife FM w/ 3% CaCl., 25pps CaClo-flake, 5pp. 12 LM-1, 4% FL-52, 4% SMS & 88 % bentonite. Lead w/ 109sx(871cf-155bbls) Premium Tife FM w/ 3% CaCl., 25pp. 12 LM-1, 4% FL-52, 4% SMS & 88 % bentonite. Drop plug & displaced 13 lbbls FW. Bump plug & close ST. Circ., No emt to surface 12/08/10 cmt. 12/08/10 cmt. 12/08/10 cmt. 12/08/10 cmt. 12/08/10 cmt. 12/08/10 cmt. 12/08/10 cmt	BHL: Unit B (NW	NE), 710' FNL & 198	0' FEL, Section 27	, T29N, R7W, NMPM	11.	-
12/02/10 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 03:30hrs on 12/04/10. Test – OK. RIH w/ 8 ½" bit. Tag cmt @ 202', continued drilling 12/07/10 Drilled ahead w/ 8 ½" bit to 4745' – Inter TD reached @ 12/07/10. Circ hole & RIH w/ 111is, 7", 23#, 1-55 LTC set @ 4730' w/ ST @ 3325'. RU to cmt. 1" Stage – Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium Life FM w/ 3% CaCl., 25pps Cello-flake, 5p 1, 4% FL-52, 4% SMS & 8% bentonite. Lead w/ 106sx(226cf-40bbls) Premium Life FM w/ 3% CaCl, 25pps Cello-flake, 5pps LCM-1, 4% FL-52, 4% SMS & 8% bentonite. Lead w/ 109sx(232cf-41bbls) Type III cmī w/ 1% CaCl, 25pps Cello-flake & .2% FL-52. Drop plug & displaced w/ 184bbls FW. Bump p down. Open ST & Circ 5bbls cmt to surface WOC. 2" Stage – Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sx(56cf-10bbls) Premium w/ 3% CaCl, .25pps Cello-flake, 5pps LCM-1, 4% FL-52, 4% SMS & 8% bentonite. Lead w/ 409sx(871cf-155bbls) Premium Life FM w/ 3% CaCl, .25pps Cello-flake, 5pps LCM-1, 4% FL-52, 4% SMS & 8% bentonite. Lead w/ 409sx(871cf-155bbls) Premium Life FM w/ 3% CaCl, .25pps LCM-1, 4% FL-52, 4% SMS & 8% bentonite. Lead w/ 409sx(871cf-155bbls) Premium Life FM w/ 3% CaCl, .25pps LCM-1, 4% FL-52, 4% SMS & 8% bentonite. Drop plug & displaced 131bbls FW. Bump plug & close ST. Circ. No cmt to surface 12/08/10 cmt. 12/08/10 froy Salyers(BLM) & Roberts(OCD) gave permission to run temp survey w/ copy to agencies to w/ drilling. 12/08/10 RIH w/ 6 ½* bit. Drill out ST @ 3325*. PT 7" csg to 15009/30min @ 00:00hrs on 12/07/10. Test – OK. Drilled ahead w/ 6 ½* bit. (FD) TD reached 12/11/10. Circ hole & RIH w/ 199jts, 4 ½*, 11.6#, L-80 BTC (44jts), LT&C (155jts) set @ 8394*. 12/12/10 RU to cmt. Pre-flush w/ 12/05ls FW. Pumped scavenger 9sx(28cf-5bbls) Premium Life FM M. 25pps Cello-flake, 3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/ 130bbls FW. Bump plug. Plug down @ on 12/12/10. RD cmt. WOC. ND BOPE. NU WH. RD R@ 16:00hrs on 12/12/10. PT will be conducted by Completion Rig. Results & TO	Type of Submission Notice of Inte	Type of Action nt Abando Recomp cport Pluggin Casing	onment oletion g Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut off	<u> </u>	Other - Casing Report RCVD DEC 22 '10 OIL CONS. DIV.
PT will be conducted by Completion Rig. Results & TOC will appear on next report. 14. I hereby certify that the foregoing is true and correct. Signed Dollie L. Busse Title Staff Regulatory Technician Date 12/16, (This space for Federal or State Office use)	12/02/10 MIRU AWS 730. 12/07/10 Drilled ahead w/3 RU to cmt. 1st Stage – Pre-1, 4% FL-52, 4% SMS & 8% bentonite. Tail w/ 109s: down. Open ST & Cire 56t w/ 3% CaCl, .25pps Cello- flake, 5pps LCM-1, .4% FL cmt. 12/08/10 Troy Salyers Roberts(OCD) gave permis w/ drilling. 12/08/10 RIH w (FD) TD reached 12/11/10. 2661s FW. Pumped scaveng Premium Lite HS FM, .25p	NU BOPE. PT csg to 600#/30 3 '4" bit to 4745' – Inter TD refflush w/ 10bbls GW, 2bbls FW 8% bentonite. Lead w/ 106sx(2(32cf-41bbls)) Type III cmt v Is cmt to surface. WOC. 2 nd St Iake, 5pps LCM-1, .4% FI-52,52, .4% SMS & 8% bentonite (BLM) & Kelly Roberts(OCD) sion to run temp survey w/ cop 1/6 '4" bit. Drill out ST @ 332 .Circ hole & RIH w/ 199jts, 4 ger 9sx(28cf-5bbls) Premium L ps Cello-flake, .3% CD-32, 6.2	min @ 03:30hrs on 12/04 ached @ 12/07/10. Circ h 7. Pumped scavenger 19sx 226cf-40bbls) Premium L w/ 1% CaCl, .25pps Cello- tage – Pre-flush w/ 10bbls .4% SMS & 8% bentonit be Drop plug & displaced contacted to request perr y to agencies. 12/09/10 to 5'. PT 7" csg to 1500#/36 w/2", 11.6#, L-80 BTC (44 ite HS FM, .25pps Cello- 25pps LCM-1 & 1% FL-5	ole & RIH w/ 111its, 7", 23#, J (56cf-10bbls) Premium Lite FN (56cf-10bbls) Premium Lite FN w/ 3% CaCl, .25pps Celdlake & .2% FL-52. Drop plug GW, 10bbls FW. Pumped scare. Lead w/ 409sx(871cf-155bbl 131bbls FW. Bump plug & clost compsurvey indicated TOC @ 4 min @ 00:00hrs on 12/09/10. tts), LT&C (155jts) set @ 8394 flake, .3% CD-32, 6.25pps, LC 2. Drop plug & displaced w/ 12	-55 LTC: M w/3% (llo-flake, & displace venger w/ ls) Premiu se ST. Circ etermine 00', receit Test — OK 1. 12/12/1 M-1 & 19	set @ 4730' w/ ST @ 3325'. 12/0 CaCl, .25pps Cello-flake, 5pps L.6 5pps LCM-1, .4% FL-52, .4% SN sed w/ 184bbls FW. Bump plug. If 19sx(56cf-10bbls) Premium Lite im Lite FM w/ 3% CaCl, .25pps of c. No cmt to surface 12/08/10. RI FOC. Troy Salvers(BLM) & Kell ved verbal from agencies to proc . Drilled ahead w/ 6 '4" bit to 83' 0 RU to cmt. Pre-flush w/ 10bbls 6 FL-52. Tail w/ 263sx(521cf-93
	PT will be conducted by Co	ompletion Rig. Results & TOC	will appear on next repo	rt.	Technic	<u>iian</u> Date <u>12/16/</u> 16
CONDITION OF APPROVAL, if any:	APPROVED BY		Title	ACC	CEPTE	DFOR RECORD

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