	Earmington Field Office Bureau of Land Managem	5.	Lease Number
1. Type of Well GAS	a sal or cand managem	ен. 6.	SF-078835 If Indian, All. or Tribe Name
2. Name of Operator		7.	Unit Agreement Name San Juan 28-7 Unit
ConocoPhillips			
3. Address & Phone No. of Operator		8.	Well Name & Number San Juan 28-7 Unit 254N
PO Box 4289, Farmington, NM 87499 (505) 326-970	0	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M			30-039-30884
Surface: Unit C (NENW), 962' FNL & 1793' FWL, Section 6, T27N, R7W, NMPM		10.	Field and Pool Blanco MV / Basin DK
Bottomhole: Unit E (SWNE), 1665' FNL & 850' FW	VL, Section 6, T27N, R7W, NMPM	11.	County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NA Type of Submission Type of Action	TURE OF NOTICE, REPORT, OT	HER	DATA
Type of Submission Type of Action Notice of Intent Abandonment	TURE OF NOTICE, REPORT, OT Change of Plans New Construction		Other – Spud Report
Type of Submission Type of Action Notice of Intent Abandonment X Subsequent Report Plugging Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut off		Other - Spud Report RCVD JAN 4'11 OIL CONS. DIV.
Type of Submission Type of Action Notice of Intent Abandonment Subsequent Report Plugging Final Abandonment Casing Repair Final Abandonment Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection	<u> </u>	Other - Spud Report RCVD JAN 4'11 OIL CONS. DIV. DIST. 3
Type of Submission Type of Action Notice of Intent Abandonment Subsequent Report Plugging Final Abandonment Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection Ohrs on 12/27/10. Drilled ahead to 23 bbls & 25bbls FW. Pumped 76sx (12 cmt to surface. RD cmt. WOC. ND on next report.	<u>x</u> 8'. Cir 2cf-22 BOPE ED FO	Other - Spud Report RCVD JAN 4 '11 OIL CONS. DIV. DIST. 3 c. hole. RIH w/ 7jts, 9 5/8", obls) Type I-II cmt w/ 20% RD RR @ 14:15hrs on RRECORD 2010
Type of Submission Type of Action	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection Ohrs on 12/27/10. Drilled ahead to 23: bbls & 25bbls FW. Pumped 76sx (12 cmt to surface. RD cmt. WOC. ND on next report. ACCEPTE DEI FARMING BY ≤CC	<u>x</u> 8'. Cir 2cf-22 BOPE ED FO C 2 9 TON F	Other - Spud Report RCVD JAN 4 '11 OIL CONS. DIV. DIST. 3 c. hole. RIH w/ 7jts, 9 5/8", obls) Type I-II cmt w/ 20% RD RR @ 14:15hrs on RRECORD
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