

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

OCT 08 2010

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS5. Lease Number  
SF-078415-A6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

8. Well Name & Number  
Manzaneras Water Well 1

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-13486

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 132' FSL &amp; 1570' FWL, Section 9, T29N, R8W, NMPM

10. Field and Pool  
Wildcat11. County and State  
San Juan, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other -☒ Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing☐

Casing Repair

☐ Water Shut off☐

Altering Casing

☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

Burlington Resources P&amp;A'd the subject well on 9/23/10 per the attached report.

RCVD OCT 28 '10

OIL CONS. DIV.

DIST. 3

## 14. I hereby certify that the foregoing is true and correct.

Signed

*Crystal Tafoya*

Crystal Tafoya

Title: Staff Regulatory Technician

Date 10/8/2010

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 26 2010

FARMINGTON FIELD OFFICE  
BY *SK*ACCEPTED FOR NMOC  
RECORD

NMOC

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Burlington Resources

**Manzaneras Water Well #1**

September 24, 2010

Page 1 of 2

132' FSL & 1570' FWL, Section 9, T-29-N, R-8-W

San Juan County, NM

Lease Number: SF-078415A

API#30-045-13486

## Plug and Abandonment Report

Notified NMOCD and BLM on 9/17/10

### Plugging Summary:

09/17/10 MOL and RU. No equipment to LO/TO on location. SDFD.

09/20/10 PU on tubing and LD 1 joint with top plate. TOH with 2 stands and cut bands. RU sheave and spool. TOH and tally 27 joints 2.375" EUE 4.7# tubing, cutting bands and spooling up cable. Total tally: 835'. Issue Hot Work Permit. Monitor well. Cut off 7.625" casing. Weld 7.625" slip on collar on 7.625" casing. NU 7.625" nipple and 7.625" x 8.625" wellhead. NU BOP, test. TIH with new 2.375" tubing to 946' and stack out. Work tubing, unable to get past 946'. TOH with tubing and LD plugging sub. Bottom joint and sub plugged with sand and shale. TIH with 13 stands of production tubing to 803'. SDFD due to weather. LD 26 joints. SDFD.

09/21/10 Wait on orders. TIH with tubing to 900' and tag fill. PUH to 715'. Wait on Craig Mobley, Mo-Te representative, to arrive on location. TIH and tag fill at 870'. Load hole with 40 bbls of water, no circulation. Procedure change approved by Bill Enenbach, State Engineer, State of New Mexico.

**Plug #1** spot 40 sxs Class B cement (47.2 cf) with 2% CaCl<sub>2</sub> inside casing from 870' up to 665' to cover the slotted liner and 7.625" casing shoe.

TOH with tubing. WOC. TIH with tubing and tag cement low at 813'. Load the tubing with 30 bbls of water.

**Plug #1a** spot 67 sxs Class B cement (79 cf) inside casing from 813' up to 500' to cover the slotted liner and 7.625" casing shoe.

TOH with tubing. SI well. SDFD.

09/22/10 TIH with tubing and tag cement at 662'. PUH to 463'. Round trip 7.625" Baker casing scraper to 498'. TIH with 7.625" Knight Oil Tools retainer and set at 473'. Sting out of retainer. Load the hole with 18 bbls of water and establish circulation out the casing. Sting in to retainer. Establish rate below retainer 1 bpm at 80 PSI.

**Plug #2** mix and pump 14 sxs Class B cement (16.5 cf), squeeze 5 sxs below retainer pressured up to 1400 PSI and held and leave 9 sxs inside casing above retainer up to 433' to cover the perforations.

TOH with tubing and LD setting tool. TIH with tubing and tag retainer at 473'; no cement. Load the hole with 3 bbls of water.

**Plug #3** with 117 sxs Class B cement (138 cf) down the 7.625" casing from 473' to surface, circulate good cement returns out the casing valve.

TOH and LD all tubing. ND BOP. SDFD.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

---

Burlington Resources

September 24, 2010

**Manzaneras Water Well #1**

Page 2 of 2

## **Plugging Summary – Continued:**

09/23/10 TIH with tubing and tag cement at 36'. ND BOP and 7.625" x 8.625" wellhead and 7.625" Weatherford nipple. RD rig. Wait on backhoe to arrive. Let backhoe dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 36' in the 7.625" casing and down 8' in the 10.75" casing.

**Plug #4** mix and pump 52 sxs Class B cement (61.36 cf) from 36' to surface in the 7.625" casing; install P&A marker.  
RD and MOL.

Jimmy Morris, MVCI representative, was on location.

Ray Espinoza, BLM representative, was on location.

Craig Mobley, Mo-Te representative, was on location.