

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-045-34749 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Merrion Oil and Gas Corporation | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 610 Reilly Ave., Farmington, NM 87401 | | 7. Lease Name or Unit Agreement Name Westland Park |
| 4. Well Location Unit Letter <u>C</u> : <u>1269</u> feet from the <u>North</u> line and <u>1183</u> feet from the <u>West</u> line Section <u>18</u> Township <u>29N</u> Range <u>13W</u> NMPM County <u>San Juan</u> | | 8. Well Number <u>1</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5224' GR | | 9. OGRID Number 14634 |
| | | 10. Pool name or Wildcat Basin FC / Kutz PC |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Merrion Oil & Gas proposes to change the casing program for the above mentioned well.

The surface casing will be 8-5/8", 24#, J-55 and set at 120'. The casing will be cemented to surface with 85 sx (100 cu.ft.) of Type V cement with 3% CaCl₂ and ¼ pps celloflake. 100% excess.

The production casing will be 5-1/2", 15.5#, J-55 and set at approximately 1100'. The casing will be cemented to surface with 145 sx (299 cu.ft.) of Type V cement with 2% SMS, 3 pps gilsonite and ¼ pps celloflake and 75 sx (89 cu.ft.) of Type V cement with ¼ pps celloflake. 100% excess.

RCVD JAN 10 '11

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Philana Thompson TITLE Regulatory Compliance Specialist DATE 1/6/11

Type or print name Philana Thompson E-mail address: pthompson@merrion.bz PHONE: 505-324-5336

For State Use Only

APPROVED BY: Charles TITLE SUPERVISOR DISTRICT # 3 DATE 1-12-11
Conditions of Approval (if any):