State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II

1301 W. Grand District III	Avenue, A	rtesia, NM 88	8210 .	Oil	l Conservation	on Divisio	n	Submit of	one copy	to appro	opriate District O	ffice
71000 Rio Brazos				122	20 South St. Santa Fe, N	Francis D				A	MENDED REP	ORT
igament of Sec.							ГНО	RIZATION	TO TI	RANS	PORT	
Operator n	ame and		** * 18. * * **					<sup>2</sup> OGRID Nun	ıber			
Dugan Prod		rp.								06515		
PO Box 420				2.12 1.124				<sup>3</sup> Reason for F	iling Cod	e/ Effec	tive Date	
Farmington,	NM 87	499				•		Redesignation	of Pool	NW	. <u> </u>	
<sup>4</sup> API Number	er	5 Pool	Name						6 Pool			
30-045-35012	2	,		Fruitla	and Coal		71629					
<sup>7</sup> Property C	ode	8 Pro	perty Nan	ne	•				<sup>9</sup> Well	Numbe	er	
034	492				Coal	y					3	
II. 10 Sun	rface Lo	cation										
Ul or lot no			Range	Lot Idn	Feet from the	North/So	ıth	Feet from the	East/We	est line	County	
P	28	27N	12W		660	South	-	1050	East		San Juan	
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II Bo	ttom Ho	le Locatio	on									
UL or lot no				Lot Idn	Feet from the	North/South	ı line	Feet from the	East/We	est line	County	
P	28	27N	12W	l	660	South		1050	Eas	t	San Juan	
12 Lse Code	Dwoda.	ing Method	<sup>14</sup> Con C	onnection	<sup>15</sup> C-129 Perm	-24 N7 - 1	16 6	120 Fee 4: 1	S-4- T	17 CL 10	0.75	
Lse Code		de F	Gas C	onnection	C-129 Pern	nit Number	١	C-129 Effective	Date	C-12	9 Expiration Date	2
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III. Oil	and Gas	s Transpo	rters			;						
18 Transpor					<sup>19</sup> Transpor	ter Name		a service with and			<sup>20</sup> O/G/W	,,.
OGRID					and Ad			·				
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V VIII		,		614 Re	illy Ave., Farn	nington, NM	8740	)1				
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TV Wol	I Comp	lation Dat										

<sup>21</sup> Spud Date 22 Ready Date <sup>23</sup> TD <sup>24</sup> PBTD <sup>25</sup> Perforations <sup>26</sup> DHC, MC 09/15/2010 10/20/2010 1360' 1313' 964'-1162' <sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size <sup>29</sup> Depth Set Sacks Cement 12 1/4" 8 5/8" 24# J-55 127' 85 ----7.875 5 ½" 15.5# J-55 1343' 225 2000 23/8" 47#555

31 Date New Oil N/A	32 Gas Delivery Date N/A	33 Test Date	Test Length 24	35 Tbg. Pressure 0	<sup>36</sup> Csg. Pressure 170			
37 Choke Size 2''	<sup>38</sup> Oil 0	<sup>39</sup> Water 65	<sup>40</sup> Gas 50		<sup>41</sup> Test Method Flow			
been complied with a complete to the best Signature:  Printed name:	at the rules of the Oil Conse and that the information give of my knowledge and belief	en above is true and	Approved by: Ohr		12-11			
John C/Alexander Title: Was a North	Programme and the second of th		Approval Date: \-\\					
johncalexander@dug Date:	Anproduction.com Phone: 0 505-325-1821		2000	7				