

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078643A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.
FARMINGTON 2

2. Name of Operator

XTO ENERGY INC

Contact: TEENA WHITING
E-Mail: teena_whiting@xtoenergy.com9. API Well No.
30-045-30814-00-C2

3a. Address

382 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)

Ph: 505-333-3176

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T29N R13W NWNE 735FNL 1705FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has recompleted the Fulcher Kutz Pictured Cliffs formation of this well and opened additional perforations in the Fruitland Coal formation per the attached morning report.

RCVD JAN 11 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #99776 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 01/10/2011 (11SXM0406SE)

Name (Printed/Typed) TEENA WHITING

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 12/29/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 01/10/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Farmington 02

MIRU. TOH & LD 3/4" rods & pmp. TOH 2-3/8" tbg. TIH 3-7/8" bit, 4-1/2" csg scr & 44 jts 2-3/8" tbg. No ti spots. TOH 44 jts 2-3/8" tbg & BHA.

12/6/2010

TIH 4-1/2" RBP & 2-3/8" tbg. Set RBP @ 1,300'. Ld & PT TCA to 1,500 psig. Tstd OK. TOH 2-3/8" tbg & setting tl. Cut & remove WH. Weld on 4-1/2" slip collar & new 5K WH. PT WH to 1,400 psig. Tstd OK. NU 5K frac vlv. Ld & PT vlv & csg to 3,500 psig for 10 min. Tstd OK.

12/7/2010

TIH retr hd & 2-3/8" tbg. Tgd RBP @ 1,300'. Rls RBP. TOH tbg & BHA. MIRU WLU. Perf Pictured Cliffs w/3 JSPF, w/12 gm chrgs, (0.34" dia), phased 120 degs fr/1,422' - 1,435' (39 holes). RDMO WLU. TIH 4-1/2 pkr, SN, SV & 43 jts 2-3/8" 4.7#, N-80, 8rd, EUE tbg & 2-3/8" x 6' tbg sub. Set pkr @ 1,417'. Ld & PT tbg to 3,000 psig. Fish SV. Ppd 1,500 gals 15% HCl ac. Rls pkr. TOH 2-3/8" tbg & BHA. TIH NC, SN & 44 jts 2-3/8" tbg. Made 4 swb runs. Recd 6.5 BLW.

12/8/2010

Made 9 swb runs. Recd 8 BLW. TOH & LD 44 jts 2-3/8" tbg, SN & NC. RDMO.

12/16/2010

MIRU Stinger Iso tl. MIRU frac & N2 equip. Frac PC perfs fr/1,422' - 1,435' dwn 4-1/2" csg w/47,980 gals foamed 12# XL gel carrying 81,200# 16/30 sd. RDMO N2 equip & Stinger. SWI 3 hrs. SICP 400 psig. Ran IP tst for PC perfs F. 0 BO, 0 BLW, 0 MCF, N2 (based on 0 MCFD calc wet gas rate), FCP 400 psig, 6/64" ck. 3 hrs. FCP 340 psig.

12/17/2010

RIH w/4-1/2" CBP & set @ 1,413'. Ppd 1,500 gals 15% HCl ac. Frac Lwr Fruitland Coal fr/1,396' - 1,407' dwn 4-1/2" csg w/44,078 20# XL gel carrying 77,000# 20/40 sd. RIH w/4-1/2" CBP & set @ 1,380'. Perf Upper Fruitland Coal 3 SPF, w/11 gm chrgs (.39" holes), phased 120 degs, fr/1,332' - 1,335' (9 holes). Perf fr/1,152' - 1,155' (9 holes) & 1,119' - 1,121' (6 holes). Ppd 1,500 gals 15% HCl ac. Att to Frac Upper Fruitland Coal fr/1,119' - 1,135' w/2,453 20# XL gel. SD. Ppd 500 gals 15% HCl ac. Frac Upper Fruitland Coal fr/1,119' - 1,336' dwn 4-1/2" csg w/32,191 20# XL gel carrying 31,900# 20/40 sd. RDMO.

12/20/2010

TIH 3-7/8" bit & 2-3/8" tbg.

12/21/2010

CO to CBP @ 1,380'. DO CBP. DO CBP @ 1,413'. CO to PBTD @ 1,594'.

12/22/2010

TOH 2-3/8" tbg & 3-7/8" bit. TIH SN & 2-3/8" 4.7#, J-55, 8rd, EUE tbg. SWI for 1 hr. SICP 30 psig. Ran IP tst for PC & FC perfs F. 0 BO, 0 BLW, 0 MCF, (based on 0 MCFD calc wet gas rate), FCP 0 psig, 2" ck. 1 min. SN @ 1,456' w/EOT @ 1,487'. TIH 2" x 1-1/2" x 10' RWAC pmp, 3/4" rods, & 1-1/4" x 22' PR. RDMO.