Submit I Copy To Appropriate District	State of New Mexico		Form C-103
Office Of	Energy, Minerals and Natural Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-35013
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	8/303	6. State Oil & Gas Lease No.
87505		,	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Federal I Com
1. Type of Well: Oil Well Gas Well Other			8. Well Number 102 S
Name of Operator Dugan Production Corp.			9. OGRID Number 06515
3. Address of Operator			10. Pool name or Wildcat
PO Box 420 Farmington, NM 87499		Harper Hill Fruitland Sand-PC Basin Fruitland Coal	
4. Well Location			Basin Fluttand Coal
Unit Letter <u>I</u> : 2365 feet from the <u>South</u> line and <u>1220</u> feet from the <u>East</u> line			
Section 12 Township 29N Range 14W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5401 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
	·	COMMENCE DR	ILLING OPNS. P.AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL , L	CASING/CEWEN	1 308
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
This well was spudded on 10/11/10 and 51/2" casing cemented @ 1252'. We currently plan to complete intervals within the Harper Hill Fruitland Sand-Pictured Cliffs and			
the Basin Fruitland Coal gas pools. In addition, we plan to fracture stimulate the perforations in both pools simultaneously. It is proposed that both intervals be downhole commingled to clean up stimulation fluids and then produced,			
1&2. NMOCD Order R-11363 established the Basin Fruitland Coal (71629) and Harper Hill Fruitland Sand-PC (78160) as pre-			
approved pools for down hole commingling. 3. Perforated intervals: Basin Fruitland Coal 952'-960', 990'-995', 1052'-1060' & 1068'-1074'. Harper Hill Fruitland Sand-PC			
980'-984', 1002'-1006', 1026'-1030', 1044'-1047', 1062'-1064' & 1079'-1084'. 4. Proposed allocation method: Fixed factors based upon an analysis of production from both pools in a 9 section area adjacent or			
close to the subject well (Ref. Attachment No. 1). A total of 12 FR Coal wells, 13 Fruitland Sand-PC wells and 7 downhole			
commingled wells were evaluated. Proposed Allocation	Fruitland Coal	Fruitland Sand/Pictured Cl	iffe
Gas Water	- 53% - 53%	47% 47%	nst. 3
Both pools are anticipated to produce high volumes of water & the proposed downhole commingling is necessary to economically & efficiently produce both zones. The value of production from either pool, will not be reduced, but will be maximized as a			
result of this downhole commingling.			
Fruitland Coal working interest. Notice of this application was sent to all interest owners by certified mail, return receipt.			
7. A copy of this sundry is being sent to the Bureau of Land Management. DHC 3500 AZ			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	1	Engineering Manager	12 /15/2010
SIGNATURE John D. Roe	0 R	johndroe@dugan	
John D. Roe Type or print name	F-mail addr	johndroe@duganj	production.com 505-325-1821 PHONE:
For State Use Only			
Deputy Oil & Gas Inspector,			
APPROVED BY: [Many] Conditions of Approval (if any):	TITLE_	District a	#3 DATE \- \C\-\\