Suit 3 Commples To Appropriate District Office	State of New Mo	exico	Form C-103
District I	Energy, Minerals and Natu	ıral Resources	Jun 19, 2008
1625 N. Freuch-Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-35088
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	/305	6. State Oil & Gas Lease No. NM-B1-0603-0044
87505	IGEG AND DEPONTS ON WELL	N	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Blanco Com A
1. Type of Well: Oil Well Gas Well Other		8. Well Number 6B	
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Basin Dakota/Blanco Mesaverde
4. Well Location			
Unit Letter J : 1889	feet from the South	line and1357	7 feet from the <u>East</u> line
Section 36		lange 8W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6064' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ΓJOB □
DOWNHOLE COMMINGLE			
OTHER:	. 🗆	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			And the second s
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The State of New Mexico has been notified in writing of this application.			
Proposed perforations are: MV - 3035' - 5460'; DK - 7129' - 7395' These perforations are in TVD.			
BP was given the opportunity to provided different burden interest owner information over a month ago, but nothing contrary to our information has been received. To our knowledge, burdens (interests) are the same therefore no notification is needed.			
BR will use some form of the subtr	raction method to establish an alle	action for commin	RCVD JAN 12'11
br will use some form of the subtr	action method to establish an and		
		DHC 352	off pist.3
Spud Date:	Rig Relea	ased Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE NONOLO BOLD DETITLE Staff Regulatory Technician DATE 01/05/2010			
Type or print name BrandieBlakley E-mail address: brandie.n.blakley@conocophillips.com PHONE: 505-324-6134			
For State Use Only			
APPROVED BY: Mart TZe Conditions of Approval (if any):	· TITLE SU	PERVISOR DISTR	ICT # 3 DATE \-\\\\