

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-20475
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 28-5 Unit
4. Well Location Unit Letter M : 990 feet from the South line and 800 feet from the West line Section 15 Township 28N Range 5W NMPM Rio Arriba County		8. Well Number 88
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6582' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ RECOMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD JAN 7 '11

OIL CONS. DIV.

DIST. 3

Spud Date: 5/09/1972

Rig Released Date: 7/4/1972

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 1/6/2011

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Ruby G. Rojo TITLE Deputy Oil & Gas Inspector, District #3 DATE 1-14-11
Conditions of Approval (if any):

[Handwritten mark]

San Juan 28-5 Unit 88
API# 30-039-20475
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

08/23/2010 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK.
08/24/2010 POOH w/ tbq. RU W/L. RIH w/ 4 ½" CBP set @ 7709'. RD W/L.
08/25/2010 PT CBP to 500#/10min. Test – OK. RU W/L. Run CBL/GR/CCL Logs. RD W/L.
08/26/2010 **Notified OCD (Kelly Roberts) of request to add Perfs in Point Lookout, Cliffhouse & Lewis. TOC @ 5750'. Requested permission to add formations & squeeze. Verbal approval received.**
08/27/2010 **Notified OCD (Kelly Roberts & Charlie Perrin) of request to shoot sqz holes @ 5050'. Verbal approval received.**
08/28/2010 RU W/L. RIH & Shoot 2 Sqz holes @ 5050'. RIH & set cmt retainer @ 4990'. RD W/L. PT Cmt retainer @ 500#/30min. Test – OK.
08/30/2010 RU cmt. Pump 10bbls FW & 100sx Premium lite cmt. No returns.
08/31/2010 RU W/L. Run CBL. D/O sqz & circ. clean.
09/01/2010 PT sqz to 600#/30min. Test – OK.
09/02/2010 RU W/L. RIH & Shoot 2 Sqz holes @ 5670' & 5390'. RIH w/ CBP & set @ 5410'. RD W/L.
09/03/2010 RU cmt. Pump 23sx Premium Lite cmt. Displaced w/ 23bbls FW. RD cmt. Circ. clean.
09/07/2010 Tag CBP @ 5410' & D/O. Circ. clean.
09/08/2010 RU W/L. Run CBL. **Notified OCD (Kelly Roberts) of TOC @ 4620' and requested permission to squeeze. Verbal approval received with request to notify OCD when ready to PT.** RIH w/ CBP set @ 4800'. PT csg to 3080#/30min. Test – OK.
09/09/2010 RU W/L. RIH & Shoot 2 Sqz holes @ 4670'. RIH w/ pkr set @ 4173'. Circ. RU cmt. Pump 10bbls FW & 94sx Premium Lite cmt. Displaced w/ 23bbls FW. RD cmt. WOC.
09/10/2010 PT sqz holes to 800#/15min. Test – OK. POOH w/ Pkr @ 4173'. D/O sqz. RIH w/ CBP set @ 4800'. PT sqz @ 4670 to 600#/30min. Test – OK. RU W/L. Run CBL Log. RD W/L.
09/13/2010 D/O CBP @ 4800'. PT sqz @ 4670' to 660#/10min. Test – OK. D/O CBP @ 4800'. Circ. clean.
09/14/2010 Install Frac valve. PT to 4500#/30min. Test – OK.
11/23/2010 RU W/L to Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5566', 5582', 5662', 5672', 5680', 5704', 5708', 5722', 5746', 5754', 5802', 5812', 5820', 5824', 5832', 5848', 5882', 5922', 5947', 5951', 5961', 5992', 6000', 6007', 6017', 6023' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 39,984gals 70% SlickWater w/ 100,772# of 16/30 Brady Sand. N2:1,209,000SCF. Set CFP @ 5490'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5308', 5319', 5326', 5332', 5348', 5352', 5354', 5358', 5362', 5368', 5372', 5376', 5382', 5414', 5417', 5424', 5427', 5430', 5436', 5440', 5446', 5448', 5455', 5475', 5480' = 25 Holes. Frac w/ 27,846gals 70% SlickWater w/ 58,290# of 16/30 Brady Sand. N2:839,000SCF. Set CFP @ 5212'
Perf **Lewis** w/ .34" diam. – 1SPF @ 4522', 4538', 4550', 4560', 4596', 4666', 4679', 4689', 4706', 4725', 4729', 4734', 4769', 4816', 5107', 5118', 5138', 5142', 5160', 5178', 5211', 5233', 5253', 5266' = 24 Holes. Frac w/ 28,476gals 75% Visco Elastic Foam w/ 93,475# of 20/40 Arizona Sand. N2:1,595,000SCF. Start Flowback.
11/29/2010 RIH w/ CBP set @ 3550'. RD Flowback & Frac Equip.
11/30/2010 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK.
12/01/2010 Tag CBP set @ 3550' & M/O.
12/02/2010 CO & M/O CBP @ 5212'. CO & M/O CBP @ 5490'. Circ clean.
12/07/2010 Flow Test MV. CO & M/O CBP @ 7709'. Flowback.
12/08/2010 C/O to PBTD @ 7978'. Flowback.
12/10/2010 RIH w/ 255jts, 2 3/8", 4.7#, J-55 tbq set @ 7843' (New set depth) w/ F-Nipple @ 7842'. ND BOPE. NU WH. RD RR @ 12/13/2010.

This well will DHC the Blanco Mesaverde / Basin Dakota formations per order # 1809AZ.