

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 20 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-079492-B

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 27-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-5 Unit 182

9. API Well No.

30-039-20815

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1600' FNL & 1500' FEL, Section 23, T27N, R5W, NMPM

10. Field and Pool
Tapacito Pictured Cliffs

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematic.

RCVD DEC 29 '10

OIL CONS. DIV.
DIST. 3SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 12/20/10

(This space for Federal or State Office use)

APPROVED BY Troy L. SolversTitle Petroleum EngineerDate 12/28/2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Expense – P&A

December 16, 2010

SAN JUAN 27-5 UNIT 182 (PC)

Tapacito Pictured Cliffs
1600' FNL and 1500' FEL, Unit G Section 23, T27N, R05W
Rio Arriba, New Mexico / API 30-039-20815
Lat: 36° 33' 41.688" N/ Long: 107° 19' 23.232" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes____, No X, Unknown____.
Tubing: Yes____, No X, Unknown____ Size____, Length 3221'.
Packer: Yes____, No X, Unknown____ Type____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (PC perforation, Fruitland Coal , Kirtland, and Ojo Alamo tops: 3306' – 2682')**: RIH and set 2-7/8" CIBP at 3306'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 19 sxs Class B cement and spot above CIBP to isolate the PC perforations, Fruitland, Kirtland, and Ojo Alamo tops. POH.
5. **Plug #2 (Nacimiento top, 1441' - 1341')**: Perforate 3 squeeze holes at 1441'. TIH and set CR at 1391'. Establish a rate into the squeeze holes. Mix 40 sxs Class B cement, squeeze 35 sxs outside the casing and leave 5 sxs inside casing to cover Nacimiento top. TOH and LD tubing.
6. **Plug #3 (8-5/8" surface casing shoe, 177' – surface')**: Perforate 3 squeeze holes at 177'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix 93 sxs Class B cement. Squeeze 86 sxs cement outside the casing and leave 7 sxs in the casing.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

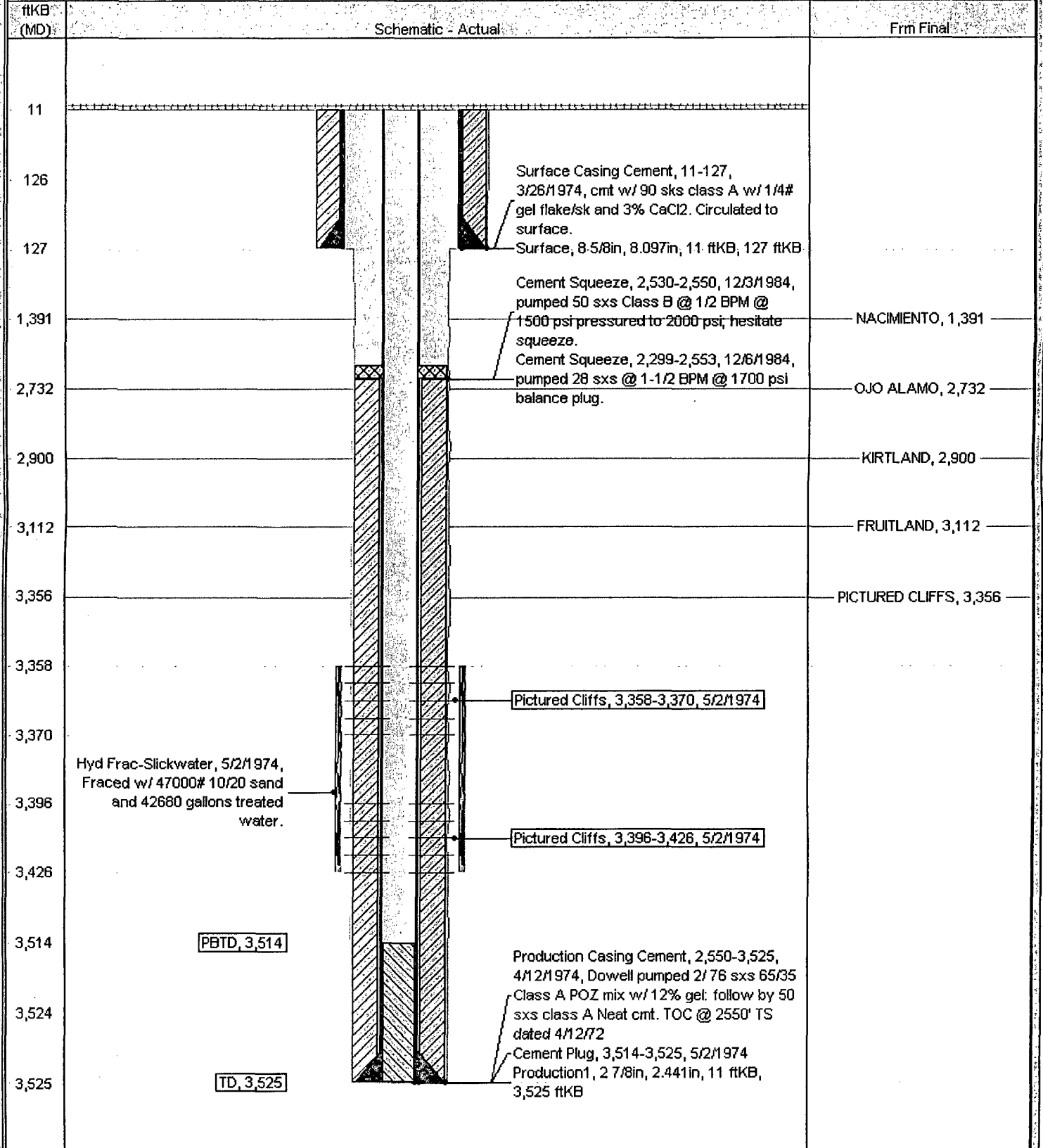
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 27.5 UNIT #182

API/UNID 3003920815	Surface Legal Location NMPM,023-027N-005W	Field Name TAPACITO (PICTURED CLIFFS)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,539.00	Original KB/RT Elevation (ft) 6,550.00	KB-Ground Distance (ft) 11.00	KB-Casing Floor Distance (ft) 6,550.00	KB-Tubing Hanger Distance (ft) 6,550.00	

Well Config: - Original Hole: 10/11/2010 10:30:00 AM



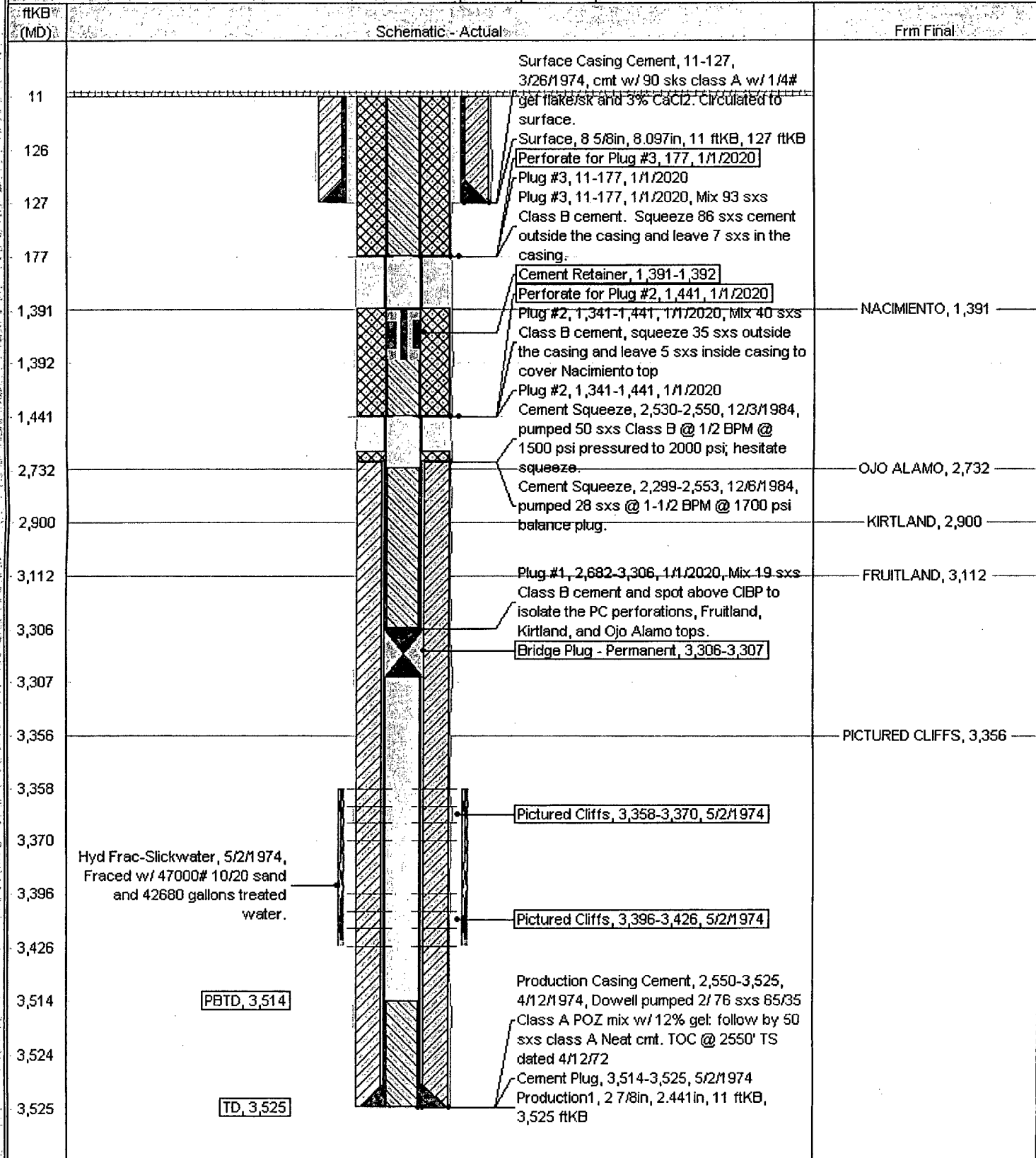
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 27-5 UNIT #182

API/UVI: 3003920815	Surface Legal Location: NMPM,023-027N-005W	Field Name: TAPACITO (PICTURED CLIFFS)	License No.:	State/Province: NEW MEXICO	Well Configuration Type: Edit
Ground Elevation (ft): 6,539.00	Original KB/RT Elevation (ft): 6,550.00	KB-Ground Distance (ft): 117.00	KB-Casing Flange Distance (ft): 6,550.00	KB-Tribing Hanger Distance (ft): 6,550.00	

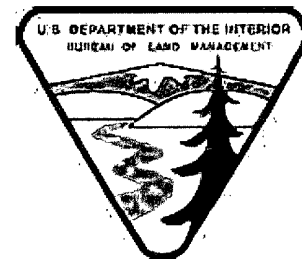
Well Config: - Original Hole: 1/1/2020



Plugging and Abandonment Condition of Approval

Operator: Burlington Resources
Lease No.: NMSF-079492-B
Well Name: San Juan 27-5 Unit #182
Well Location: Sec.23, T27N, R5W; 1600' FNL & 1500' FEL

- 1) Adjust the Nacimiento top (plug #2) to (1548-1448) ft
 - Perforate the casing at 1548 ft
 - Set the CICR at 1498 ft



After hour contact: Troy Salyers 505-360-9815

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). **Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice.**

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location.
2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils may be remediated on-site according to these guidelines or disposed of in an approved disposal facility.
3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" before seeding.
4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to detour vehicular travel. Access will be ripped to a minimum of 12" in depth and waterbarred prior to seeding. All erosion problems created by the development must be corrected prior to acceptance of release. Waterbars should be spaced as shown below:

% Slopes	Spacing Interval
Less than 20%	200'
2 to 5%	150'
6 to 9%	100'
10 to 15%	50'
Greater than 15%	30'

All water bars should divert to the downhill side of the road.

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required).
6. Notify Surfacing Managing Agency seven (7) days prior to seeding so that they may be present for that option.
7. The period of liability under the bond of record will not be terminated until the lease is inspected and the surface rehabilitation approved.

Other SMA's may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, we should be provided with a letter from the fee owner stating that the surface restoration is satisfactory.