

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 20 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1895' FSL & 810' FWL, Section 15, T27N, R5W, NMPM</p> | <p>5. Lease Number
SF-079403</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 27-5 Unit</p> <p>8. Well Name & Number
San Juan 27-5 Unit 95R</p> <p>9. API Well No.

30-039-26626</p> <p>10. Field and Pool
Tapacito Pictured Cliffs</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematic.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD DEC 29 '10
OIL CONS. DIV.

SEE ATTACHED FOR DIST. 3
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 12/20/10

(This space for Federal or State Office use)

APPROVED BY Troy L. Salyers Title Petroleum Engineer Date 12/28/2010
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Expense – P&A

December 10, 2010

SAN JUAN 27-5 UNIT 95R (PC)

Tapacito Pictured Cliffs
1895' FSL and 810' FWL, Unit L Section 15, T27N, R05W
San Juan County, New Mexico / API 30-0439-26626
Lat: 36° 34' 15.492" N/ Long: 107° 21' 3.924" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield,

1. The project requires the Operator to obtain an approved NMOCD C-144 CLEX Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Operator safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install valve.
3. Open bradenhead valve. Establish rate down 2.875" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 6 - 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit to use 1-1/4" IJ tubing workstring to plug this well.
4. Connect the pump line to the bradenhead valve. Load the BH annulus with water, note the volume. Pressure test the bradenhead annulus to 300#. If it tests, then continue to step 5. If the bradenhead annulus does not test, then set plug #1 in step 5, but displace to the appropriate depth with water down the 2.875" casing. After WOC, perforate at the appropriate depth. Establish circulation to surface out the bradenhead valve. Then circulate cement to fill the BH annulus to the surface, circulate cement out the bradenhead valve, shut in the casing and WOC.
5. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 3705' - Surface')**: Establish rate into PC perforations with water. Mix and pump total of 136 sxs cement (long plug, 30% excess) and bullhead the down 2.875" casing: first pump 10 sxs cement, then drop 10 RCN balls, then pump 126 sxs cement and do not displace. Double valve and shut in well. WOC. Tag cement.
6. ND cementing valves and cut off wellhead. Fill 2.875" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

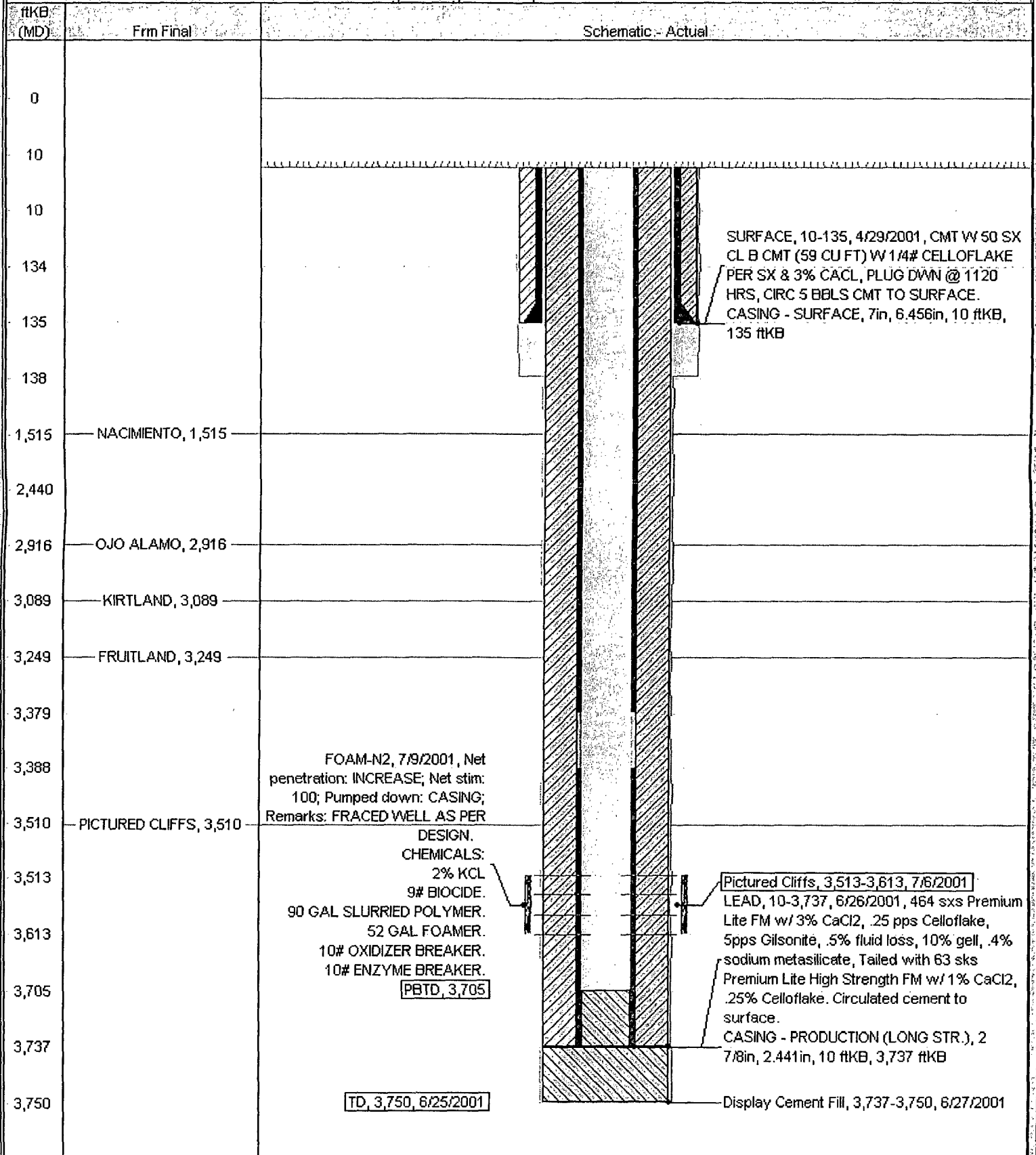
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 27.5 UNIT #95R

API/UWI 3003926626	Surface Legal Location NMPM 015-027N-005W	Field Name TAPACITO (PICTURED CLIFFS)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,700.00	Original KB/RT Elevation (ft) 6,710.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft) 6,710.00	KB-Tubing Hanger Distance (ft) 6,710.00	

Well Config: - Original Hole, 12/10/2010 1:58:26 PM



Proposed Schematic

ConocoPhillips

Well Name: SAN JUAN 27-5 UNIT #95R

API / UWI 3003926626	Surface Legal Location NMPM,015-027N-005W	Field Name TAPACITO (PICTURED CLIFFS)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
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Well Config: - Original Hole, 1/1/2020

ftKB: (MD)	Frm Final	Schematic - Actual
0		
10		
10		
134		
135		
138		
1,515	NACIMIENTO, 1,515	
2,440		
2,916	OJO ALAMO, 2,916	
3,089	KIRTLAND, 3,089	
3,249	FRUITLAND, 3,249	
3,379		
3,388		
3,510	PICTURED CLIFFS, 3,510	
3,513		
3,613		
3,705		
3,705		
3,737		
3,750		

SURFACE, 10-135, 4/29/2001, CMT W 50 SX
CL B CMT (59 CU FT) W 1/4# CELLOFLAKE
PER SX & 3% CACL, PLUG DWN @ 1120
HRS, CIRC 5 BBLS CMT TO SURFACE.
CASING - SURFACE, 7in, 6.456in, 10 ftKB,
135 ftKB

FOAM-N2, 7/9/2001, Net
penetration: INCREASE; Net stim:
100; Pumped down: CASING;
Remarks: FRACED WELL AS PER

DESIGN:
CHEMICALS:
2% KCL
9# BIOCID
90 GAL SLURRIED POLYMER.
52 GAL FOAMER.
10# OXIDIZER BREAKER.
10# ENZYME BREAKER.

PBTD, 3,705

Pictured Cliffs, 3,513-3,613, 7/6/2001

Plug #1, 10-3,705, 1/1/2020, Mix and pump
total of 136 sxs cement (long plug, 30%
excess) and bullhead the down 2.875"
casing: first pump 10 sxs cement, then drop
10 RCN balls, then pump 70 sxs cement and
do not displace
LEAD, 10-3,737, 6/26/2001, 464 sxs Premium
Lite FM w/ 3% CaCl2, .25 pps Celloflake,
5pps Gilsonite, .5% fluid loss, 10% gell, .4%
sodium metasilicate, Tailed with 63 sxs
Premium Lite High Strength FM w/ 1% CaCl2,
.25% Celloflake. Circulated cement to
surface.

CASING - PRODUCTION (LONG STR.), 2
7/8in, 2.441in, 10 ftKB, 3,737 ftKB

Display Cement Fill, 3,737-3,750, 6/27/2001

TD, 3,750, 6/25/2001

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). **Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice.**

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location.
2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils may be remediated on-site according to these guidelines or disposed of in an approved disposal facility.
3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" before seeding.
4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to detour vehicular travel. Access will be ripped to a minimum of 12" in depth and waterbarred prior to seeding. All erosion problems created by the development must be corrected prior to acceptance of release. Waterbars should be spaced as shown below:

% Slopes	Spacing Interval
Less than 20%	200'
2 to 5%	150'
6 to 9%	100'
10 to 15%	50'
Greater than 15%	30'

All water bars should divert to the downhill side of the road.

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required).
6. Notify Surfacing Managing Agency seven (7) days prior to seeding so that they may be present for that option.
7. The period of liability under the bond of record will not be terminated until the lease is inspected and the surface rehabilitation approved.

Other SMA's may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, we should be provided with a letter from the fee owner stating that the surface restoration is satisfactory.