

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 05 2011

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

Farmington Field Office
Bureau of Land Management

Lease Designation and Serial No.
SF - 078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
Rosa Unit #15B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29505

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2465' FSL, 1715' FEL, NW/4 SE/4 SEC 29, T31N, R05W

11. County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Temporary Abandonment

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After exhausting all efforts to isolate water production and restore gas production Williams would like to temporarily abandon this well in hopes of exploring more options at a later date. We will move in the first quarter of 2011 to set the CIBP and perform the MIT test, the procedure will be as follows:

- 1) MIRU, kill, blow down to flow back tank.
- 2) ND WHA & NU BOP's.
- 3) POOH w/ tubing.
- 4) TIH with CIBP set @ 5197' (within 100' of uppermost perf @ 5247')
- 5) Load well with water and corrosion inhibitor.
- 6) Record MIT using 500 psi surface pressure and verify that pressure drop is not greater than 10% over a 30 minute period.
- 7) ND BOP's & NU tree.
- 8) Test wellhead integrity.
- 9) R/D, move off location.

TA approved 11/1/11

Notify NMOCD 24 hrs
prior to beginning
operations

Must Comply with NMOCD Rules
19.15.25.12, 19.15.25.13 and
19.15.25.14

RCVD JAN 10 '11
OIL CONS. DIV.

DISL 3

14. I hereby certify that the foregoing is true and correct

Signed

Ben Mitchell
Ben Mitchell

Title Regulatory Specialist

Date 1/5/2011

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason

Title

Date JAN 06 2011

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD