Form 3160,4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

(See instructions	and spaces for addi	tional data oi	n page 2)			M	10CD	A				. A Chimanaghan		<del>ort minnes pieter men in den en en en en e</del> n en	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	Hr.	Oil BBL	Gas MCF	Wate: BBL	Ratio		Well Stat		-	<del>YFIM</del> OI Y	FON FI	ELD/OFFICE	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. A	VB1	Gravity			UA	<u> </u>	2010	
28a. Product	Test	Hours	Test	Oil	Gas	Wate	o Oil Gra	avity	Gas			n Method	e T	THE CONTRACTOR	
Size 64/64"	Flwg.	Press. 587	Hr. →	BBL	MCF	BBL	Ratio						water proper		
Choke	75g. Press.	Csg.	24	Oil	Gas MCF	Water P.D.	r Gas: (	Dil	Well Star	tus			Flow	ing	
Date First Produced	Test Date	Hours Tested	Test Production		Gas MCF	Water	Соп. А	nr I	Gas Gravity	Pr	oductio	n Method			
28. Producti	on - Interval A														
			110	, 140 ga	TP LIGO	LLUI	.u. w/ 98	,200# 20	/40 P	NO San	<u>u</u>				
5,9	51 - 6,068	3						7/8" 1.19 ,200# 20						DIST. 3	
	Depth Interval				F0 ***		/ 400	Amount and				<del> </del>		CONS. DIV.	
	racture, Treatn	nent, Cem	ent Squeeze	e, Etc.										<u> </u>	
D)															
C)														-	
B)	Mesaverd	<del>-</del>	J,91.	-   6	5,137		J'A2T _	0,000	+	42	1-	16	<del>                                     </del>	Open.	
A)	Formation		Top 5,91		Bottom		Perforated 5,951 -			Size . 42"	+	No. Holes		Perf. Status	
25. Produc	ing Intervals		T	1 .	2-44-	26. Pe	Parforation R		- 1	Ci	Т	NT. TT.1-	1	Deef Control	
2 3/8	8,105									]					
Size	Depth Set (I	MD) F	acker Depth	(MD)	Size	Deptl	h Set (MD)	Packer De	pth (MD)	) Si:	ze	Depth Set	(MD)	Packer Depth (MD)	
24. Tubing	Record				L			I	l			L			
				_+_											
6 1/8	4 1/2	11.6#	0		,213			420				3,98	6		
			<del></del>				····	320				1,26			
8 3/4	7	23#	<u> </u>	4	,198	3,	,295	150				<u> </u>			
12 1/4	9 5/8	36#	0		673			550				0			
Hole Size	Size/Grade	Wt.(#ft.)	Top (M	ID) Bott	om (MD)		Cementer Depth	No.of Sk Type of Co	of Sks. & Slurry Vol. of Cement (BBL)			Cement 7	Гор*	Amount Pulled	
23. Casing	and Liner Rec	ord <i>(Repo</i>	rt all string	s set in we	ll)			T							
	GR/CCI									oirectional		==		res (Submit report	
21. Type E	lectric & Other	r Mechan	icai Logs Ri	un (Submi	t copy of ea	ich)				/as well co /as DST ru		x No	=	es (Submit analysis) es (Submit report	
<u> </u>	TVD	8,	248	(0-1 - 1		TVD			ļ				VD		
18. Total E		8,			Back T.D.:	MD		226	20. I	Depth Bri	dge Pl	<del></del>			
05/1	05/10		05/20/1	0			$\Box$	<u>X</u> 4/10	Leady	rio FIOU.		7,111	<b>टा</b> .		
14. Date Sp	oudded	15. Da	te T.D. Rea	ched		16.	Date Com		I Read	to Prod.	1			KKB, RT, GL)*	
At total o	lepth											Rio Arri		New Mexico	
At top pr	od. interval rep	ortea per	UW				Bure	armington au of Lan	rield d Man	∪πice agemer	nt I	Sec 9	9, 26N Parish	1, 4W	
A 4 4	- 4 :						c		m:	000		1. Sec., T., R Survey or	Área		
At surfac	ce 120 '	FNL 6	660'FW	L				AUG 0	2 20	10		Blanco-	-Mesav	verde	
	n of Well (Rep			nd in acco	rdance with	r Federa	al requirem		495-6	2237		30-0: 0. Field and I	39-296 Pool or		
3. Address	s Fannin St	<i>م</i> د	e 800						manda 1	arebicode		9. API Well No.			
Ener	vest Opera	ating,	IIC				T-t-		70.00			8. Lease Name and Well No.  Jicarilla 102 #14F			
2. Name o	f Operator			<del></del>						=	=- -	Q Lagea Me-	ae and II	Jell No	
b. Type o	of Completion:	Otl	New Wel	II W	ork Over	Dee	pen	Plug Back		iff.Resvr	·			nent Name and No.	
1a. Type o	of Well		ell X Gas	-	Dry	Oth		_			1	6. If Indian, Allotee or Tribe Name  Jicarilla Apache			
		COM		OIN INE			TEI OILI	AND LOC		_				Contract 102	
	WELL	COMP	ETION	OR REC	OMPLE	TION	REPORT	AND LO	<u> </u>			5. Lease Seri	al No.		

28b.Froduct	ion · Inter	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Pre Flwg. SI	ss. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Ĭ	Well Status	Status			
28c. Produc	tion-Inter	val D	<u> </u>										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Pre Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	7	Well Status				
29. Disposit	tion of Gas	(Sold,used for	fuel, vented, e	etc.)					V				
20 6	CD			\.		-			21 E	· (1			
Show al	Il important ing depth in	ous Zones (Inc zones of porosi terval tested, cu	ty and contents	thereof: Co					31. Format	ion (Log) Markers			
Forma	ation	Тор	Bottom		Desc	riptions, Co	ontents, etc.			Name	Тор		
		<u> </u>		_							Meas.Depth /		
Kirklan		3,405			ale								
Fruitla		3,683	1	i		andston	e	1					
Pic Cli	ffs	3,861			ndston								
Chacra		4,782	ļ	Si	ltston	е							
Mesaver	rda	5,511		Sa	ndston	e, Shal	e						
Menefee	9	5,625		1		e, Shal	e						
Mancos		6,137			ale								
Gallup		7,179		ļ	ltston								
Dakota		8,011		Sa	ndston	e, Shal	е						
								1					
32. Additio	onal remar	ks (include pl	lgging proced	ure):					<del></del>				
<i>52.</i> 71007110	31141 TO 11141	no (merade pro	-555 Proces	u. 0).									
Plea	ase see	attached	Notarize	d Devia	ation S	survey.							
33. Indicate	e which it	ems have bee	attached by pl	acing a ch	eck in the	appropriat	te boxes:			·			
X Elect	trical/Mec	hanical Logs (	1 full set reg'd		Geo	logic Repo	nt DST R	eport	Direct	ional Survey			
=		for plugging a			Ħ c	ore Analys	is X Othe	r:		·			
34. I hereb	y certify t	hat the foregoi	ng and attache	ed informa	ation is co	mplete and	correct as deterr	nined fr	om all avail	able records (see attach	ned instructions)*		
Name (p	olease prir	ıt) <u>Bridge</u>	et Helfric	zh				Title _	Regulat	ory Tech.			
Signatur	. L	Bridge	A Stall	hick	<u>′</u>			D. /	07 100 15	^			
orgnatui	··	visage	- rug	Just				Date _	07/30/1	.0			
Title 19 II C	C Section	n 1001 and T	itle 43 IISC	Section 1	212 male	e it a crime	e for any person	knowin	gly and wil	Ifully to make to any d	lengrement or agency of the Unite		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WEL	COMP	LETION OF	REC	OMPLE	TION REI	PORT	ANDLOG	02	2010	5.1	Lease Seri		Contract 102		
1a. Type	of Well	☐ Oil We	11 🕱 Gas W	ell	Dry	Other		F	A Pres	1100	6.1			or Tribe Name	_	
	of Completion:		New Well	_	rk Over [	Deepen	E	Farming tPlùg:BackL	ton Fig Limi D	eld Office MiResyrme	erl <del>t</del> —			Apache		
о. Турс	or completion.	Oth		<u> </u>							7. t	Jnit or CA	A Agreer	nent Name and No.		
2. Name	•										8.1	ease Nan	ne and V	Vell No.		
Ene 3. Addres	<u>rvest Oper</u> SS	ating,	LLC		··		3a.	Phone No. (i	nclude i	area code)	<del>ا</del> ا	Jicarilla 102 #14F				
1001	Fannin St	Ste	≥ 800						495-6	-		9. API Well No. 30-039-29666				
	on of Well (Rep	ort locatio	n clearly and	in accor	dance witi	h Federal re	quirem	ents)*				Field and	Pool, or	Exploratory		
At surfa	<sup>ace</sup> 120	'FNL &	660'FWL									BS Mes		Lup Block and		
At top p	orod. interval re	ported belo	ow									Survey or				
At total	depth										1	County or		13. State		
14. Date S	Spudded	15. Dat	te T.D. Reache			16. Da	ite Com	pleted		<del></del>		Lo Arr Elevation		New Mexical RKB, RT, GL)*	<u> </u>	
							D & A		Ready	to Prod.			` .	, ,		
	/05/10		05/20/10	Diag Da	ala T.D.	) MD		4/10	T 20 T	>4- D-11-		7,111				
18. 10tai	Depth: MD TVD	•	251 <sup>19.</sup> 248	Flug Da	ack T.D.:	TVD	8,:	226	20. 1	Depth Bridge	e Plug		ID VD			
21. Type	Electric & Othe	r Mechani	cal Logs Run	(Submit	copy of ea	ach)				as well cored		x No	=	es (Submit analysis)		
CTDT /	GR/CCL							•		'as DST run irectional Sur	=	No No		Yes (Submit report Yes (Submit copy)		
	g and Liner Red	ord (Repo	rt all strings s	et in wel	<i>'</i> )					nectional 3th	vey!	x No	Ц.,:	es (Submit copy)		
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Top (MD) Bottom (MD) Stage Cementer No. of Sks. & Slurry Vo						1.	Cement '	Гор*	Amount Pulled			
12 1/4	9 5/8	36#	0	1-6	73	Depth	Depth         Type of Cement         (BBL)           550					0				
8 3/4	7	23#	0	4,	198	8 3,295 150										
				320								1,26	50			
6 1/8	4 1/2	11.6#	0	8,	213	420					3,98	36				
											_					
24. Tubin	g Pecord															
Size	Depth Set (	MD) D	acker Depth (M	D)	Size	Depth Set	(MT))	Packer Dep	oth (MIX)	Size	<del></del>	Depth Set	· (\mathred m)	Packer Depth (M		
2 3/8	8,105		acker Deput (IVI		Size	Depui Set	. (IVIL)_	1 acker Dep	ישק (עודי	3126		Deptil Sei	(1011)	1 acker Depui (192	<u>رر</u>	
25. Produ	cing Intervals					26. Perfor	ation R	ecord								
	Formation		Тор		ottom	Pe	Perforated Interval			Size		No. Holes		Perf. Status		
<u>A)</u>	Gallup		7,179 7,933		,933	7,542 - 7,550				.42"		16		Open		
B) C)				+		·=···	<del></del>							<del></del>		
D)			• • • • • • • • • • • • • • • • • • • •	+-									<del> </del>		_	
27. Acid,	Fracture, Treati	nent, Cem	ent Squeeze, F	Etc.			***************************************						<b></b>			
	Depth Interval							Amount and	Type of N	Material			RCVD	MC 30, 10		
7,5	542 - 7,550	2			• • •			7/8" 1.18			.s					
			53,32	7 gals	Frac	fluid w	/ 34,	100# 20/4	40 PR	sand_			1.	IST. 3		
28 Produc	tion - Interval A						<u> </u>		·~							
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	avity (	Gas	Produ	iction N	lethod				
Produced 07/14/10	Date 7/22/10	Tested 24	Production	BBL 0	MCF <b>840</b>	BBL 26	Corr, A		Gravity				Flow	ing		
Choke Size 64/64	Tbg. Press. Flwg. II SI 324	Csg. Press. 587	24 Hr. <b>&gt;</b>	Oil BBL	Gas MCF	Water BBL	Gas: 0 Ratio	Oil '	Well Stat	us						
	ction-Interval B					_L	J	L			a)*	CLEDI	ene	Va Essan		
Date First	Test	Hours	Test	Oil	Gas MCF	Water	Oil Gra	D1 .	Gas	Produ	iction N	lethod	Transcript in the			
Produced	Date	Tested	Production	BBL		BBL		`	Gravity			AU	<u> </u>	2610		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24′ Hr. <del>→</del>	Oil BBL	Gas MCF	Water BBL	Gas: ( Ratio	Oil '	Well Stat	us				ELDOFFICE		
(See instruction	ns and spaces for add	itional data on	page 2)	<u> </u>		N.	REOL	רוי		~	TO PAT	1000	30-	The state of the s	—	

28b.Producti	on • Interv	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Pres Flwg. SI	SS. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	,	Well Status	itatus			
28c, Product	tion-Interv	/al D	<del></del>				<u>.l</u>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity Production Method				
Choke Size	Tbg. Pre- Flwg. SI	ss. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status				
29. Dispositi	ion of Gas	(Sold,used for	fuel, vented, e	tc.)		,,							
30. Summa	ry of Porc	ous Zones (Inc	lude Aquifers	):				<del></del>	31. Format	ion (Log) Markers			
	ng depth in		ty and contents shion used, time										
Format	tion	Тор	Bottom		Descr	rintions Co	ontents, etc.			Name	Тор		
		<u>.</u>	Bottom				Jittents, etc.			TVarile	Meas.Depth		
Kirklan		3,405			ale								
Fruitla		3,683		İ	-	andston	e						
Pic Cli							ļ			:			
Chacra		4,782			ltstone			l					
Mesaven	da	5,511		- 1		e, Shal		ŀ					
Menefee		5,625		1		e, Shal	е	ĺ					
Mancos		6,137	1	1	ale	_		ļ					
Gallup		7,179			ltstone								
Dakota		8,011		Sa	inastone	e, Shal	e	ĺ					
			}										
								j					
32. Additio	nal remar	ks (include pl	agging proced	ure):									
Plea	se see	attached	Notarize	d Devia	ation S	urvey.							
						4							
					1								
			attached by pla			appropriat ogic Repo		ana#	Directi	ional Survey			
<u>—</u>			nd cement ver			ogić Repo	닏	-	Directi	ionai Survey			
	y rvotice i	tor prugging u		Troution				1.					
34. I hereby	certify th	at the foregoi	ng and attache	d informa	ation is cor	nplete and	correct as deterr	nined fi	rom all avail	able records (see attached	f instructions)*		
Name (p			et Helfric				<del></del>	Title _	Regulat	ory Tech.			
Signature	e i	Bridge	t Dee	Strice	h			Date	07/30/1	0			
<b>3</b>	<u></u>		U	,					_ 3., 30, 1	~			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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TION OR RECOMPLETION REPORT ANDLINGO 9 2010

	WELI	L COMP	LETION O	R REC	OMPLE	TION REI	PORT	AND LOG	022	010	1	ase Seria		
la. Type	of Well - F	7 0:1 11/2	all [=] Con V	Iall [	Dry	Other		Farmingto	on Cial	1.06	_	<del></del>		Contract 102 or Tribe Name
	-		ell 🗶 Gas V		k Over □	Deepen	Bı	Farmingto reau of La Plug Back	n <del>hq</del> Mei on Eleic	l Office Baameni				Apache
b. Type	of Completion:		New Well her	Wol	K OVEI	Deepen		Plug Back			7. Ur			nent Name and No.
2. Name	of Operator	······································									8. Le	ase Nam	e and W	Vell No.
Ene:	rvest Oper	ating,	LLC				3a	Phone No. (in	nclude a	rea code)	<u> </u>			102 #14F
	.s Fannin St	- C+	e 800				34.		495-65	•	9. A.I	PI Well N		
	on of Well (Rep			'in accord	lance with	Federal re	quirem		495-02	7.5.7	10 Ei	30-03		566 Exploratory
At surfa	ice 120	א . דאדו	. 660'FWL									asin D	,	
	120		. 000 1,1									c., T., R.		Block and
At top p	rod. interval re	ported bel	ow								30	Sec 9		1, 4W
	1 .1										12.Co	ounty or l		13. State
At total		·						•				Arri		New Mexico
14. Date S	pudded	15. Da	ite T.D. Reach	.ed		16. Da	ite Com D & A	pleted	Ready	to Prod	17. E	Elevation	s (DF, F	KKB, RT, GL)*
05/	05/10		05/20/10					<u>[X]</u> .4/10	Ready	io i rou.		7,111	СT	
	Depth: MD			Plug Ba	ck T.D.:	MD		226	T20 D	epth Bridge	Plug S			
10. TOM	TVD		248			TVD	0,.	220	20. 2	opin Briage	1145	TV		
21. Type I	Electric & Othe			(Submit	copy of ea	ch)		······································	22. Wa	s well cored?	x	No	Y	es (Submit analysis)
									Wa	s DST run	×			es (Submit report
	GR/CCIL								Dir	rectional Surve	ey? 🗽	No	<u> </u>	Yes (Submit copy)
23. Casing	g and Liner Rec	cord (Repo	ort all strings	set in well	)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD) Bottom (MD) Stage Cementer No. of Sks. & Slurry Vo Depth Type of Cement (BBL)							Slurry Vol. (BBL)	Cement Top*			Amount Pulled
12 1/4	9 5/8	36#	0	6	73		550				$\top$	0		
8 3/4	7	23#	0	4,	198	3,29	 5	150						
								320				1,26	0	
6 1/8	4 1/2	11.6 <del>‡</del>	0	8,	213			420	20			3,98		
24. Tubing	g Record						*							
Size	Depth Set (	MD) I	acker Depth (M	ID)	Size	Depth Set	(MD)	Packer Dep	oth (MD)	Size	I	Depth Set	(MD)	Packer Depth (MD)
2 3/8	8,105	5									<u> </u>	•		
25. Produc	ing Intervals		,			26. Perfor	ation R	ecord						
	Formation		Top Bottom			Pe	rforated	Interval		Size		No. Holes		Perf. Status
A)	Dakota		8,011	8,	264	8,0	<u> 16 – </u>	8,171		42"	5	8		Open_
B)														
C)				_								···		
D)			<u> </u>											
	Fracture, Treatr	ment, Cen	nent Squeeze,	Etc.										<u> </u>
	Depth Interval							Amount and T	<del></del>					CMS.DIV.
8,0	16 - 8,17	<u> </u>						7/8" 1.18					L	)IST. 3
			115,9	998 gal	s Frac	fluid v	w/ 14.	3,100# 20	0/40 0	ttawa sa	ind_			
<del></del>	/	· · -												
			L		<del></del>									
	ion - Interval A	<del></del>	Т4	Log		11/	Oil Gra	wity 1		I D 4	N (-	4L - J		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Corr. A	nr'	Gas Gravity	Produc	иоп Ме	uiod		٠ ـ ــ
07/14/10 Choke	0 07/22/10 Tbg. Press.	Csg.	24	Oil	840 Gas	26 Water	Gas: 0	)il 1	Well Statu				Flow	ıng
Size Flwg. Press. Hr. BBL MCF BBL Ratio														
64/64				<u> </u>		1	<u></u>				A.S.	Cal Table	THE P	AM AMA
	tion-Interval B	T	Test	Oil	Goe	Water	Oil Gra	vity I		Produc			CUT	OR 6=CORD_
Date First Produced	Test Date	Hours Tested	Test Production	BBL	Gas MCF	BBL	Corr. A	707 I `	Jas Gravity	Froduc	non ivje		? 2 7	2010
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas: 0	Dil v	Well Statu	s				
Size	Flwg.	Press.	Hr.	BBL	MCF	BBL	Ratio	'				MINGT	ONFI	<b>ELD-OFFICE</b>
(Can instruction	and spaces for addi	itional data o		I			<u> </u>	<u> </u>	<del></del>		7.7.7		7.00	

28b.Froduct	ions- Inter	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Pre Flwg. SI	ss. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status	,			
28c. Produc	tion-Inter	val D	<u> </u>	<del>-</del>				,			- A		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity				
Choke Size	Tbg. Pre Flwg. SI	ss. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status				
29. Disposit	tion of Gas	(Sold, used for	fuel, vented, e	tc.)			<del></del>						
Show al	ll important ing depth in	ous Zones (Inc zones of porosin sterval tested, cu	ty and contents	thereof: Co					31. Format	tion (Log) Markers			
Forma	ation	Тор	Bottom		Desci	iptions. Co	ontents, etc.	Ì		Name	Тор		
		· ·							<del></del>	TAME	Meas.Depth		
Kirklar		3,405		l l	ale								
Fruitla		3,683			,	andston	e						
Pic Cli	Pic Cliffs 3,861					9		1					
Chacra	'					9							
Mesaver							ļ						
Menefee	9	5,625 Sandstone, Shale					е						
Mancos	,	6,137		Sth	ale			ŀ					
Gallup		7,179						1					
Dakota		8,011		Sa	ndston	e, Shal	e	ĺ					
	,							ļ					
								ļ					
								ĺ					
32 Additio	onal remar	ks (include plu	l ugging proced	ure):			V						
		attached			ation S	urvey.							
33 Indicat	te which it	ems have bee	attached by nl	acing a ch	eck in the	appropriat	te boxes		<del></del>				
		hanical Logs (	• •			ogic Repo		.eport	Direct	tional Survey			
Sund	Iry Notice	for plugging a	nd cement ver	rification	Co	ore Analys	is X Othe	er: 					
34. I hereb	y certify t	hat the foregoi	ng and attache	ed informa	ation is co	mplete and	correct as deterr	mined i	from all avai	lable records (see attached	d instructions)*		
Name (p	please prin	u) <u>Bridge</u>	et Helfri	<u>h</u>				Title	Regulat	cory Tech.			
Signatu	re	Bridge	get H	elfri	ch			Date	07/30/10				
				υ									
						<del></del>							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)