

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 06 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0793836. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
SAN JUAN 30-6 UNIT

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
SAN JUAN 30-6 UNIT 97B

9. API Well No.

30-039-30685

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NW/SE), 1520' FSL & 1675' FEL, Section 27, T30N, R7W, NMPM

Bottom: Unit P (SE/SE), 710' FSL & 710' FEL, Section 27, T30N, R7W, NMPM

10. Field and Pool
BLANCO MV / BASIN DK

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD JAN 10 '11

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/13/10 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 13:00hrs on 12/14/10. Test - OK.

12/14/10 RIH w/ 12 1/4" bit. Tag & DO cmt @ 203'. Drilled ahead, added LCM to re-gain circ., reached inter TD 4285' on 12/22/10. Circ. hole & RIH w/ 100jts, 7", 23# J-55 ST&C set @ 4260' w/ ST @ 3566'. RU cmt. 1st Stage - Pre-flushed w/ 10 bbls GW, 2 bbls FW. Pumped scavenger w/ 19sxs (57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 24sxs (51cf-9bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 73sxs (101cf-18bbls) Type III cement w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Bumped plug. Open ST. Plug down @ 21:51hrs 12/23/10. Circ. w/ 10bbls of cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10 bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sxs (57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 446sxs (993cf-176bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Bumped plug & close ST. Circ. w/ 50bbls cmt to surface. Plug down @ 00:09hrs on 12/23/10. RD cmt. WOC.

12/26/10 RIH w/ 6 1/4 bit. Drill out ST @ 3566'. PT 7" csg to 1500#/30min @ 17:30hrs on 12/26/10. Test -OK. Drilled w/ 6 1/4" bit to 8558' TD reached 12/29/10. Circ. hole & RIH w/199jts, (51jts BTC, 148jts LT&C) 4 1/2", 11.6#, L-80 set @ 8558'. RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 2sxs (27cf - 5bbls) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/266sxs (293cf-103bbls) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Displaced w/ 133bbls FW. Bumped plug. Plug down @ 18:33hrs on 12/30/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 01:00hrs on 12/31/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Amend intermediate Note size
Should be 8314?

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 01/03/11

(This space for Federal or State Office use)

APPROVED BY

Title

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 07 2011

NMOC

FARMINGTON FIELD OFFICE
BY SCV