

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35013
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. CA NMNM 112517
7. Lease Name or Unit Agreement Name Federal I Com
8. Well Number 102S
9. OGRID Number 6515
10. Pool name or Wildcat Basin FR Coal/Harper Hill
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5401' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
PO Box 420, Farmington, NM 87499 (505) 325-1821

4. Well Location

Unit Letter I : 2365 feet from the FSL line and 1220 feet from the FEL line
Section 12 Township 29N Range 14W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Sundry
☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pressure test casing to 3,000 psi for 30 minutes, held ok. Run GR-CCL-CNL logs from 1219' PBTD to surface. Perforate Fruitland Coal from 952-960', 990-995', 1052-1060' and 1068-1074'; Fruitland Sand from 980-984', 1002-1006', 1026-1030', 1044-1047' and 1062-1064'; and Pictured Cliff Sand from 1079-1084' w/4-sof (total 196 holes). Breakdown & Acidize each interval with 15% HCL. 1300 gallons total acid pumped. Frac 952-1084' with 171,000# 20.40 sand; 108,000 gallons cross linked gelled water @ 28-34 bpm & 600 to 550 psi ISDP-450 psi. Ran 2 3/8" 4.7# J-55 tubing on 01/07/11. Land @ 1142', SN @ 1105'.

RCVD JAN 14 '11
OIL CONS. DIV.
DIST. 3

Spud Date:

10/11/2010

Rig Release Date:

10/18/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Alexander TITLE Vice-President DATE 01/13/2011

Type or print name John C. Alexander E-mail address: _____ PHONE: (505) 325-1821

For State Use Only

APPROVED BY: Tally G. Raut TITLE Deputy Oil & Gas Inspector, District #3 DATE 1-18-11