1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

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#### appropriate NMOCD District Office. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: ConocoPhillips Company OGRID#: 217817 Address: P.O. Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 28-7 UNIT 195P API Number: 30-039-30335 OCD Permit Number: U/L or Otr/Otr: O(SW/SE) Township: 28N Section: Range: 7W County: Rio Arriba 36.402623 ٥N Center of Proposed Design: Latitude: 107.345353 °W NAD: □ Longitude: Surface Owner: X Federal Private Tribal Trust or Indian Allotment X Pit: Subsection F or G of 19.15,17.11 NMAC Temporary: X Drilling Workover Permanent Emergency Cavitation P&A Thickness 12 mil X LLDPE HDPE PVC Other X Lined Unlined Liner type: X String-Reinforced X Welded X Liner Seams: Factory Other Volume: 4400 bbl Dimensions L 65' Subsection H of 19.15.17.11 NMAC Closed-loop System: Drilling a new well Type of Operation: Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks | Haul-off Bins Other 28567892 Lined LLDPE HDPE PVD Other Unlined Liner type: Thickness mil

Liner Seams: Welded	Factory Other	.07
Below-grade tank: Subsection	n I of 19.15.17.11 NMAC	R JUN 2010
Volume:	bbl Type of fluid:	- ' -
Tank Construction material:		OIL CONS. DIV. DIST. 3
Secondary containment with leak	detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	
Visible sidewalls and liner	Visible sidewalls only Other	10212232
Liner Type: Thickness	mil HDPE PVC Other	

**Alternative Method:** 

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet				
Alternate. Please specify				
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)				
Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3.103 NMAC				
9 Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.				
Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)	leration of app	roval.		
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.				
Siting Criteria (regarding permitting) 19.15.17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□NA			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	☐Yes ☐NA	No		
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> <li>Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> </ul>	Yes	□No		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	No		
- Written confirmation or verification from the municipality; Written approval obtained from the municipality  Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site				
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No		
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No		
Within a 100-year floodplain - FEMA map	Yes	□No		

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.				
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC				
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC				
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC				
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC				
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
Previously Approved Design (attach copy of design) API or Permit				
Closed-loop Systems Permit Application Attachment Checklist:Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9				
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC				
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC				
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC				
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19.15.17.13 NMAC				
Previously Approved Design (attach copy of design) API				
Previously Approved Operating and Maintenance Plan API				
13				
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC				
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.				
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC				
Climatological Factors Assessment				
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC				
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC				
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC				
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC				
Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC				
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC				
Nuisance or Hazardous Odors, including H2S, Prevention Plan				
Emergency Response Plan				
Oil Field Waste Stream Characterization				
Monitoring and Inspection Plan				
Erosion Control Plan				
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
14				
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.				
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System				
Alternative				
Proposed Closure Method: Waste Excavation and Removal				
Waste Removal (Closed-loop systems only)				
On-site Closure Method (only for temporary pits and closed-loop systems)				
In-place Burial On-site Trench				
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)				
15 Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.				
Please indicate, by a check mark in the box, that the documents are attached.				
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)				
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC				
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

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16				
Waste Removal Closure For Closed-loop Systems That Utilize A Instructions: Please identify the facility or facilities for the disposal	Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) of liquids, drilling fluids and drill cuttings. Use attachment if more than tw	0		
facilities are required.				
Disposal Facility Name:	Disposal Facility Permit #:			
Disposal Facility Name:	Disposal Facility Permit #:			
	associated activities occur on or in areas that $will\ n\mathbf{be}$ used for future No	e service and		
Required for impacted areas which will not be used for future services Soil Backfill and Cover Design Specification - based Re-vegetation Plan - based upon the appropriate requirements Site Reclamation Plan - based upon the appropriate requirements.	upon the appropriate requirements of Subsection H of 19.15.17.13 tements of Subsection I of 19.15.17.13 NMAC	NMAC		
17				
	the closure plan. Recommendations of acceptable source material are provided belo tiate district office or may be considered an exception which must be submitted to the			
Ground water is less than 50 feet below the bottom of the bu	ried waste.	Yes No		
- NM Office of the State Engineer - iWATERS database search	n; USGS: Data obtained from nearby wells	∐N/A		
Ground water is between 50 and 100 feet below the bottom of	of the buried waste	Yes No		
- NM Office of the State Engineer - iWATERS database search	; USGS; Data obtained from nearby wells	N/A □		
Ground water is more than 100 feet below the bottom of the	buried waste.	Yes No		
- NM Office of the State Engineer - iWATERS database search	; USGS; Data obtained from nearby wells			
Within 300 feet of a continuously flowing watercourse, or 200 feet of (measured from the ordinary high-water mark).	of any other significant watercourse or lakebed, sinkhole, or playa lake	Yes No		
Topographic map; Visual inspection (certification) of the properties.	posed site			
Within 300 feet from a permanent residence, school, hospital, institu	ution, or church in existence at the time of initial application.	Yes No		
- Visual inspection (certification) of the proposed site; Aerial ph	oto; saterine image	TYes TNo		
Within 500 horizontal feet of a private, domestic fresh water well or purposes, or within 1000 horizontal fee of any other fresh water well - NM Office of the State Engineer - iWATERS database; Visual	• •			
Within incorporated municipal boundaries or within a defined municipursuant to NMSA 1978, Section 3-27-3, as amended.	ipal fresh water well field covered under a municipal ordinance adopted	Yes No		
- Written confirmation or verification from the municipality; W Within 500 feet of a wetland		Yes No		
- US Fish and Wildlife Wetland Identification map; Topograph	c map; Visual inspection (certification) of the proposed site			
Within the area overlying a subsurface mine.  - Written confirantion or verification or map from the NM EMN	NRD-Mining and Mineral Division	Yes No		
Within an unstable area.		☐Yes ☐No		
- Engineering measures incorporated into the design; NM Burea Topographic map	u of Geology & Mineral Resources; USGS; NM Geological Society;			
Within a 100-year floodplain FEMA map		Yes No		
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Ins by a check mark in the box, that the documents are attached	tructions: Each of the following items must bee attached to the clo	osure plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based up	oon the appropriate requirements of 19.15.17.10 NMAC			
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Construction/Design Plan of Burial Trench (if applica	ble) based upon the appropriate requirements of 19.15.17.11 NMAO			
	ace burial of a drying pad) - based upon the appropriate requirement	s of 19.15.17.11 NMAC		
Protocols and Procedures - based upon the appropriate	•			
	on the appropriate requirements of Subsection F of 19.15.17.13 NN	MAC		
	priate requirements of Subsection F of 19.15.17.13 NMAC			
	ds, drilling fluids and drill cuttings or in case on-site closure standar	ds cannot be achieved)		
Soil Cover Design - based upon the appropriate requi				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
20 OCD Approval: Permit Application (including closure plan) Closure Plans (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 12/30/10 Title: Omplime Office Office OCD Permit Number:
Closure Report (required within 60 days of closure completion):  Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  X Closure Completion Date:  June 27, 2008
22 Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.  Disposal Facility Name:  Disposal Facility Permit Number:  Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate complilane to the items below)  Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.  X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.67105 °N Longitude: 107.57594 °W NAD 1927 X 1983
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.  Name (Print):  Signature:  Date:  Date:    Comparing the plan is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.    Name (Print):

Form C-144

dil Conservation Division

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# ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 28-7 UNIT 195P

API No.: 30-039-30335

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	ND ug/kG
ТРН	EPA SW-846 418.1	2500	496mg/kg
GRO/DRO	EPA SW-846 8015M	500	74.9 mg/Kg
Chlorides	EPA 300.1	1000(500)	100 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SAN JUAN 28-7 UNIT 195P, UL-O, Sec. 9, T 28N, R 7W, API # 30-039-30335

#### Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark\_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

EPNG A 1B.

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

**Huerfanito Unit 39S** 

**Huerfanito Unit 47S** 

**Huerfanito Unit 50E** 

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

**Huerfanito Unit 90E** 

**Huerfanito Unit 90M** 

**Huerfanito Unit 98S** 

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554 Johnston Federal 24S

1

King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Lloyd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27 4 Onit Soi

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F

San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

San Juan 27-5 Unit 902

San Juan 27-5 Unit 903

San Juan 27-5 Unit 904

San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907

San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912

San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N San Juan 28-5 Unit 77N

San Juan 28-6 Unit 113N

San Juan 28-6 Unit 459S

San Juan 28-7 Unit 151E

San Juan 28-7 Unit 195P

San Juan 29-6 Unit 22N

San Juan 29-6 Unit 8M

San Juan 29-7 Unit 30N

San Juan 29-7 Unit 57E

San Juan 29-7 unit 587

San Juan 29-7 Unit 588

San Juan 29-7 unit 589

San Juan 29-7 Unit 60N

San Juan 29-7 unit 67M

San Juan 29-7 Unit 70M

San Juan 30-5 Unit 27F

San Juan 30-5 Unit 71F

San Juan 30-5 Unit 73N

San Juan 30-6 Unit 441S

San Juan 31-6 Unit 24F

San Juan 31-6 Unit 27M

San Juan 31-6 Unit 31P

San Juan 31-6 Unit 39M

San Juan 31-6 Unit 3M

Sarrouali Si O Olik Olik

San Juan 31-6 Unit 45N

San Juan 31-6 Unit 49P

San Juan 31-6 Unit 4N

San Juan 31-6 Unit 4P

San Juan 31-6 Unit 6F

San Juan 31-6 Unit 7M

San Juan 31-6 Unit 8N

San Suan ST-0 Onk ON

San Juan 32-7 Unit 18M

San Juan 32-7 Unit 19A

San Juan 32-7 Unit 71A

San Juan 32-7 Unit Com 20

San Juan 32-8 Unit 18N

San Juan 32-8 Unit 30M

San Juan 32-8 Unit 49M

Storey B LS 100

Storey B LS 100S

Sunray E 221S

Sunray G 2C

Vaughn 15N

Wood 3M

Wood 3N

Crystal L. Tafoya Regulatory Technician ConocoPhillips Company San Juan Business Unit

Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT III

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia; N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

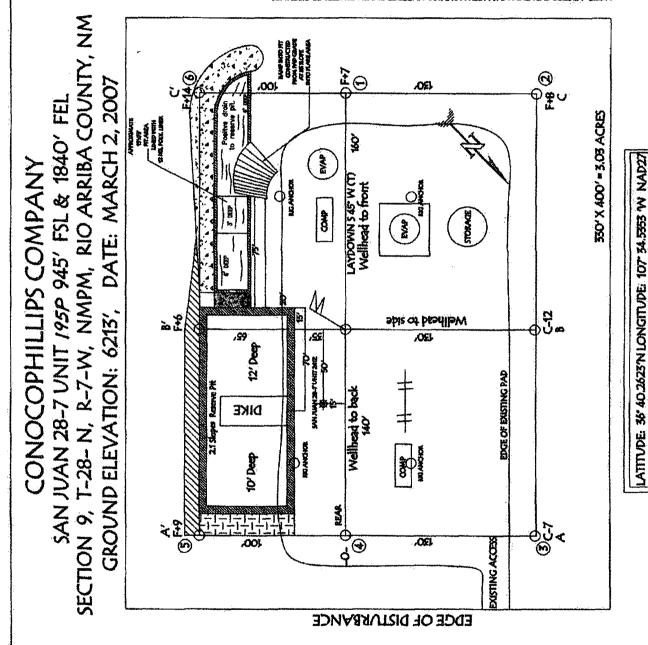
Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DOO RIO Brazos R	d., Aztec, l	N.M. 87410			Santa F	e, NM	87505			P	ec Le	ase - 3 Copies
HSTRICT IV 220 S. St. Francis	s Dr., Sant			OCATIO	N AND	ACF	REAGE DI	EDI	CATION PL		AMEN	DED REPORT
¹API.	Number		T	*Pool Code		<u> </u>		· · · · · · · · · · · · · · · · · · ·	³Pool Nam	ė		
<sup>4</sup> Property Co	ode	<del></del>			<sup>6</sup> Pro	perty l		IN I	DAKOTA/BLANC	MESAVE	* *	ell Number
YOGRID No			······································		SAN JUAN							95 P
OGAID: NO	•			CO	-	srator ) ILLIPS	COMPANY			And the second s		Bevation 6213
				<del></del>	10 Surf	ace	Location					
UL or lot no.	Section 9	Township 28-N	Range 7-W	Lot Idn	Feet from		North/South	line	Feet from the 1840'	East/West		County RIO ARRIBA
		L 1		om Hole	L	on If		Fro	om Surface	MAD!		MO MIGUE
UL or lot no.	Section	Township	Range	Lot ldn	Feet from		North/South		Feet from the	East/West	line	County
B Dedicated Acre	16	28-N	7-W	).	840'		NORTH		1920'	EAST	• 	RIO ARRIBA
Surface LAT: 38'40.2623 LONG: 107'34.53 NAD 1927	' N.	OR A N	ON-STA	ANDARD 1	UNIT HA	S BE	EN APPRO	ZED	17 OPI	RATOR	CERT	DISOLIDATED  TFICATION  for contained hereis of my knowledge and officer owns  meral interest in the
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Bottom Hole LAT: 95'40.0011'		<b>M A A</b>		Section Line						·	·	
LONG: 10734.55 NAD 1927 LAT: 38.668692 LONG: 107.67640 NAD 1983	N.	18 Section	JANA		Bottoms	S 89' 55 9573. 920' Fels	34°		Signatur		•	
				1	6 = =	1	STATE OF THE STATE		I hereby or tone platted the or tende and correct Date of Signature	righ that the from field sur my apparatus to the best of	well toositor of and too of another another and too of another an	de la company

MINIMES OR CASIES ON WELL IND ON ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

WOTE. VECTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED.

WOTE. VECTOR SHOULD CALL ON UND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



FERSIAS ALL DIKE: LO RES, VSOAS DES ADS COASMITOM - 3, MIDS VMD L, VSOAS HATTOM ADS!



#### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #195P	Date Reported:	07-03-08
Laboratory Number:	46185	Date Sampled:	06-27-08
Chain of Custody No:	4399	Date Received:	06-27-08
Sample Matrix:	Soil	Date Extracted:	07-01-08
Preservative:		Date Analyzed:	07-02-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	74.9	0.1
Total Petroleum Hydrocarbons	74.9	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

**Drilling Pit Sample.** 

Analyst

Christian Wester Review



#### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #195P Background	Date Reported:	07-03-08
Laboratory Number:	46186	Date Sampled:	06-27-08
Chain of Custody No:	4399	Date Received:	06-27-08
Sample Matrix:	Soil	Date Extracted:	07-01-08
Preservative:		Date Analyzed:	07-02-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	8.7	0.1
Total Petroleum Hydrocarbons	8.7	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

**Drilling Pit Sample.** 

Analyst

Review Ceter



#### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

#### **Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	07-02-08 QA/QC	Date Reported:	07-03-08
Laboratory Number:	46147	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-02-08
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	9.9411E+002	9.9451E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.9043E+002	9.9082E+002	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	NĐ	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample ==	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	9.6	9.9	3.1%	0 - 30%

Spike Conc. (mg/Kg)	Sample S	pike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	253	101%	75 - 125%
Diesel Range C10 - C28	9.6	250	251	96.5%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 46147 - 46152 and 46183 - 46186.

Analysi



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #195P	Date Reported:	07-03-08
Laboratory Number:	46185	Date Sampled:	06-27-08
Chain of Custody:	4399	Date Received:	06-27-08
Sample Matrix:	Soil	Date Analyzed:	07-02-08
Preservative:		Date Extracted:	07-01-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.0	
Toluene	ND	0.9 1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Drilling Pit Sample.

Analyst

Mistury Walter Beview



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #195P Background	Date Reported:	07-03-08
Laboratory Number:	46186	Date Sampled:	06-27-08
Chain of Custody:	4399	Date Received:	06-27-08
Sample Matrix:	Soil	Date Analyzed:	07-02-08
Preservative:		Date Extracted:	07-01-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	99.0 %	
	1,4-difluorobenzene	99.0 %	
	Bromochlorobenzene	99.0 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Drilling Pit Sample.

Analyst

Mustum Walter



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #: Date Reported:	N/A
Sample ID:	07-02-BT QA/QC		07-03-08
Laboratory Number:	46147	Date Sampled:	N/A
Sample Matrix: Preservative:	Soil	Date Received:	N/A
	N/A	Date Analyzed:	07-02-08
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF;	C≟Cál∤RF; Accept, Rang		Blank Gone	Detect Limit
Benzene	2.0430E+007	2.0471E+007	0.2%	ND	0.1
Toluene	1.5618E+007	1.5649E+007	0.2%	ND	0.1
Ethylbenzene	1,0925E+007	1.0947E+007	0.2%	ND	0.1
p,m-Xylene	2.5301E+007	2.5352E+007	0.2%	ND	0.1
o-Xylene	1.0154E+007	1.0174E+007	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Di	uplicate	%Diff.	Accept Range	Detect, Limit
Benzene	2.1	2.3	9.5%	0 - 30%	0.9
Toluene	8.4	8.7	3.6%	0 - 30%	1.0
Ethylbenzene	3.4	3.4	0.0%	0 - 30%	1.0
p,m-Xylene	12.6	12.8	1.6%	0 - 30%	1.2
o-Xylene	5.6	5.9	5.4%	0 - 30%	0.9

Spike/Conc. (ug/Kg)	Sample Amo	unt Spiked > Spik	ed Sample	% Recovery	-Accept-Range
Benzene	2.1	50.0	51.6	99.0%	39 - 150
Toluene	8.4	50.0	57.8	99.0%	46 - 148
Ethylbenzene	3.4	50.0	53.2	99.6%	32 - 160
p,m-Xylene	12.6	100	110	97.3%	46 - 148
o-Xylene	5.6	50.0	55.5	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 46147 - 46152 and 46183 - 46186.

Analyst



#### TRACE METAL ANALYSIS

	······································		
Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #195P	Date Reported:	07-08-08
Laboratory Number:	46185	Date Sampled:	06-27-08
Chain of Custody:	4399	Date Received:	06-27-08
Sample Matrix:	Soil	Date Analyzed:	07-07-08
Preservative:		Date Digested:	07-03-08
Condition:	Intact	Analysis Needed:	Total Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	0.140	0.001	5.0
Barium	6.82	0.001	100
Cadmium	0.007	0.001	1.0
Chromium	0.581	0.001	5.0
Lead	0.358	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.101	0.001	1.0
Silver	0.004	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Drilling Pit Sample.

Analyst

Review Clickten



#### TRACE METAL ANALYSIS

Client:	ConocoPhillips	Project #:	96052-0026
•		•	
Sample ID:	SJ 28-7 #195P Background	Date Reported:	07-08-08
Laboratory Number:	46186	Date Sampled:	06-27 <b>-</b> 08
Chain of Custody:	4399	Date Received:	06-27-08
Sample Matrix:	Soil	Date Analyzed:	07-07-08
Preservative:		Date Digested:	07-03-08
Condition:	Intact	Analysis Needed:	Total Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	0.038	0.001	5.0
Barium	12.2	0.001	100
Cadmium	ND	0.001	1.0
Chromium	0.443	0.001	5.0
Lead	0.270	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	ND	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Drilling Pit Sample.

Analyst

(Review Culchtes



## TRACE METAL ANALYSIS Quality Control / Quality Assurance Report

Client:	QA/QC	Project #:	QA/QC
Sample ID:	07-07 TM QA/AC	Date Reported:	07-08-08
Laboratory Number:	46185	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Analysis Requested:	Total RCRA Metals	Date Analyzed:	07-07-08
Condition:	N/A	Date Digested:	07-03-08

Blank & Duplicate Conc. (mg/Kg)	Instrument Blank (mg/Kg)	Method Blank	Detection Limit	on Sample	Duplicate	9 % Diff.	Acceptance Range
Arsenic	ND	ND	0.001	0.140	0.146	4.1%	0% - 30%
Barium	ND	ND	0.001	6.82	6.95	1.8%	0% - 30%
Cadmium	ND	ND	0.001	0.007	0.007	0.0%	0% - 30%
Chromium	ND	ND	0.001	0.581	0.606	4.3%	0% - 30%
Lead	ND	ND	0.001	0.358	0.364	1.8%	0% - 30%
Mercury	ND	ND	0.001	ND	ND	0.0%	0% - 30%
Selenium	ND	ND	0.001	0.101	0.089	11.4%	0% - 30%
Silver	ND	ND	0.001	0.004	0.004	0.0%	0% - 30%

Spike	Spike	Sample	e Spiked	Percent	Acceptance
Conc. (mg/Kg)	Added		Sample		Range
Per territoria (Paradella de Carlos de Carlos de Carlos de La Carlos de Carl	e e ant traval, a real viral lord coll by property of traval of the a color and body in	n, 1004 bil 1900 ga aya ka Pintin ni ka ka ka ka pinta ka	and the second production of the second second second	and the statement of th	risedi kalini in serim dan dikumah Alba da serim da serim
Arsenic	0.250	0.140	0.313	80.1%	80% - 120%
Barium	0.500	6.82	7.26	99.1%	80% - 120%
Cadmium	0.250	0.007	0.208	81.0%	80% - 120%
Chromium	0.500	0.581	1.060	98.1%	80% - 120%
Lead	0.500	0.358	0.84	98.4%	80% - 120%
Mercury	0.100	ND	0.099	98.8%	80% - 120%
Selenium	0.100	0.101	0.200	99.6%	80% - 120%
Silver	0.100	0.004	0.100	96.2%	80% - 120%

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectorscopy, SW-846, USEPA, December 1996.

Comments:

QA/1QC for Samples 46185 - 46186.

Analyst

# ENVIROTECH LABS

#### **CATION / ANION ANALYSIS**

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #195P	Date Reported:	07-11-08
Laboratory Number:	46185	Date Sampled:	06-27-08
Chain of Custody:	4399	Date Received:	06-27-08
Sample Matrix:	Soil Extract	Date Extracted:	07-07-08
Preservative:		Date Analyzed:	07-08-08
Condition:	Intact	•	

	Analytical		***************************************	
Parameter	Result	Units		
рН	6.75	\$.U.		
Conductivity @ 25° C	2,940	umhos/cm		
Total Dissolved Solids @ 180C	1,880	mg/L		
Total Dissolved Solids (Calc)	1,687	mg/L		
SAR	2.8	ratio		
Total Alkalinity as CaCO3	36.0	mg/L		
Total Hardness as CaCO3	837	mg/L		
Bicarbonate as HCO3	36.0	mg/L	0.59	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meg/L
Nitrate Nitrogen	0.084	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L
Chloride	100	mg/L	2.82	meq/L
Fluoride	0.544	mg/L	0.03	meq/L
Phosphate	<0.1	mg/L	0.00	meq/L
Sulfate	1,050	mg/L	21.86	meq/L
iron	0.011	mg/L	0.00	meq/L
Calcium	275	mg/L	13.72	meq/L
Magnesium	36.5	mg/L	3.00	meq/L
Potassium	15.3	mg/L	0.39	meq/L
Sodium	188	mg/L	8.18	meq/L
Cations			25.30	meq/L
Anions			25.30	meq/L
Cation/Anion Difference			0.02%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drilling Pit Sample.

Analyst

Review Locates



#### **CATION / ANION ANALYSIS**

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #195P Background	Date Reported:	07-11-08
Laboratory Number:	46186	Date Sampled:	06-27-08
Chain of Custody:	4399	Date Received:	06-27-08
Sample Matrix:	Soil Extract	Date Extracted:	07-07-08
Preservative:		Date Analyzed:	07-08-08
Condition:	Intact		

	Analytical			
Parameter	Result	Units		
pH	6.88	s.u.		
Conductivity @ 25° C	1,230	umhos/cm		
Total Dissolved Solids @ 180C	660	mg/L		
Total Dissolved Solids (Calc)	637	mg/L		
SAR	0.3	ratio		
Total Alkalinity as CaCO3	27.0	mg/L		
Total Hardness as CaCO3	447	mg/L		
Bicarbonate as HCO3	27.0	mg/L	0.44	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	1.99	mg/L	0.03	meq/L
Nitrite Nitrogen	0.182	mg/L	0.00	meq/L
Chloride	1.21	mg/L	0.03	meq/L
Fluoride	0.273	mg/L	0.01	meq/L
Phosphate	<0.1	mg/L	0.00	meq/L
Sulfate	430	mg/L	8.95	meq/L
Iron	0.008	mg/L	0.00	meq/L
Calcium	155	mg/L	7.73	meg/L
Magnesium	14.4	mg/L	1.18	meq/L
Potassium	4.58	mg/L	0.12	meq/L
Sodium	13.1	mg/L	0.57	meq/L
Cations			9.61	meq/L
Anions			9.48	meq/L
Cation/Anion Difference			1.34%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drilling Pit Sample.

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/h/stum/wal



#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

ConocoPhillips

Project #:

96052-1663

Sample No.:

1

Date Reported:

4/27/2010

Sample ID:

5-Point Composite

Date Reported:

4/2//2010

Sample Matrix:

Soil

Date Analyzed:

4/7/2010 4/7/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

496

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 28-7 #195P

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review

René Garcia

Printed

Robyn Jones

Printed



# CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:

7-Apr-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
TPH	100		
	232	220	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

Date

René Garcia

Print Name

Paviou

4-27-10

Date

Robyn Jones

Print Name

Submit To-Approp Two Copies District I				Ene		State of No Minerals an		_	esource	:s						orm C-105 July 17, 2008
1625 N. French Dr District II 1301 W. Grand Av District III	,		210		Oi	l Conserva	tion !	Divisi	on		1. WELL 30-039-30 2. Type of I	335	NO.		<del>-,.</del>	
1000 Rio Brazos R District IV	d., Aztec, N	M 87410				20 South S			Or.		☐ STA	<b>ATE</b>	☐ FEE		FED/IND	IAN
1220 S. St. Francis	Dr., Santa	Fe, NM 87	505			Santa Fe, 1	NM 8	37505			3. State Oil SF-07849'		Lease No	·.		
WELL	COMPI	LETIO	N OR	RECO	MPL	ETION RE	POF	RT AN	DLOG		S1 07019					
4. Reason for fil	ing:	····									5. Lease Nar				ame	
☐ COMPLET	ION REP	ORT (Fi	ll in boxes	#1 throug	gh #31	for State and Fe	e wells	only)			6. Well Num		-/ UNII			
C-144 CLO:	nd the plat	TACHM to the C	<b>IENT</b> (Fi -144 closu	ll in boxes ire report i	#1 thr	ough #9, #15 D	ate Rig 15.17.1	Released 3.K NM	l and #32 a AC)	and/or	195P			· · · · · · · · · · · · · · · · · · ·		
7. Type of Comp	pletion: WELL [	] work	OVER [	] DEEPE	NING	□PLUGBAC	к 🗆 і	DIFFERE	NT RESE	RVOII	R 🗆 OTHER					
8. Name of Opera	ator										9. OGRID 217817					
ConocoPhilli 10. Address of O		pany									11. Pool nam	e or W	/ildcat	,		
PO Box 4298, Fa		NM 874	99													
12.Location	Unit Ltr	Sect	tion	Townsh	nip	Range	Lot		Feet fro	m the	N/S Line	Fee	t from the	E/W	Line	County
Surface:																
ВН:	_			<u> </u>												
13. Date Spudded	d   14. Da	ate T.D. F	Reached	15. D. 12/07		Released		16	. Date Co	mplete	d (Ready to Pro	duce)		7. Eleva T, GR, e		and RKB,
18. Total Measur	ed Depth	of Well		19. Pl	lug Bac	ck Measured De	pth	20	. Was Dir	rection	al Survey Made	?	21. Typ	e Electr	ric and O	ther Logs Run
22. Producing In	terval(s), o	f this cor	npletion -	Top, Bott	om, Na	ame										
23.						ING REC	ORI									
CASING SI	ZE	WEI	GHT LB.	FT.		DEPTH SET		He	OLE SIZE		CEMENTI	NG RE	ECORD	Al	MOUNT	PULLED
						<del></del>	-+									
					·				<del></del>							
24.			··································		LIN	ER RECORD				25	<u>.</u>	TUBI	NG REC	ORD		
SIZE	TOP		BO	TTOM		SACKS CEM	1ENT	SCREE	N	SI	ZE	D	EPTH SE	Т	PACK	ER SET
	<del></del>							<del></del>							<del> </del>	
26. Perforation	record (ir	iterval, si	ze, and nu	mber)				27. AC	CID, SHO	T, FR	ACTURE, C	EME	NT, SQU	EEZE,	ETC.	
								DEPTH	INTERV.	AL	AMOUNT.	AND	KIND MA	TERIA	L USED	
									·			<del></del>				
													······································			
28.							PRO	DUC	TION							
Date First Produc	ction		Produc	tion Meth	od (Flo	owing, gas lift, p	oumping	g - Size ai	nd type pui	mp)	Well Statu	s (Pro	od. or Shut	-in)		
Date of Test	Hours	Tested	Ch	oke Size		Prod'n For Test Period		Oil - Bl	il	Ga	ıs - MCF	W	ater - Bbl	•	Gas - 0	Oil Ratio
Flow Tubing Press.	Casing	g Pressure		lculated 2	4-	Oil - Bbl.		Gas	- MCF	<u> </u>	Water - Bbl.		Oil Gra	vity - A	PI - (Cor	r.)
29. Disposition of	of Gas (Sol	d. used fo	or fuel, ver	ited, etc.)	<del></del>		,					1 30.	Test Witne	essed By		
31. List Attachm	,															
32. If a temporar	y pit was ı	ised at the	e well, atta	ach a plat	with th	e location of the	e tempo	rary pit.								
33. If an on-site l	•	used at th	ne well, re	port the ex	cact loc	cation of the on-	site bui	rial:								
I hereby certi	fy that t	Lati ne infor	tude/36.6 mation/s	7105°N shown or	n both		94°W s form	NAD □ is true	$\frac{1927 \ \boxtimes 1}{and \ con}$	983 nplete	to the best	of my	knowled	dge an	d beliej	f
Signature	(WY)	W W	alle	<b>)</b>		ne Marie E.	Jaran	nillo	Title: S	Staff F	Regulatory T	ech.	Date	e: 6/4/2	2010	
E-mail Addre	ss marie	ě.e.jarai	millo@c	onocopl	hillips	s.com										

## **ConocoPhillips**Pit Closure Form:

Vell Name: <u>5)28-7 ≠195P</u>	,	
ootages: 945'FSL 1840' F	ELUnit Letter:	0
ection: 9, T-28-N, R-7-W, Cou	unty: <u>Rio Arriba</u>	State: New Mexico
it Closure Date: <u>6/27/08</u>	,	
ontractor Closing Pit: Paul & San's		
ontractor Closing Pit: Paul & San's		
Contractor Closing Pit: Paul & San's  Library McDonald  Construction Inspector Name		ConocoPhillips
ontractor Closing Pit: Paul & San's		ConocoPhillips

#### Jaramillo, Marie E

From:

Busse, Dollie L

Sent:

Friday, June 20, 2008 11:06 AM

To:

Brandon.Powell@state.nm.us; Erinn Shirley; Mark Kelly; Robert Switzer; Sherrie Landon McDonald Johnny (jr\_mcdonald@msn.com); sandyb@gobrainstorm.net; Madonna; Blair,

Maxwell O; Blakley, Maclovia; Clark, Joan E; Farrell, Juanita R; Finkler, Jane; Maxwell, Mary

A (SOS Staffing Services, Inc.); McWilliams, Peggy L; Seabolt, Elmo F

Subject:

Clean Up Notice - SJ 28-7 195P

Importance:

High

Attachments:

San Juan 28-7 unit 195P (46A).pdf

Paul & Son Construction will move a tractor to the San Juan 28-7 Unit 195P on Tuesday, June 24, 2008 to start the reclamation process. Please contact Johnny McDonald (215-2861) if you have any questions or need additional information.

Thanks! Dollie

Network #: 10194410



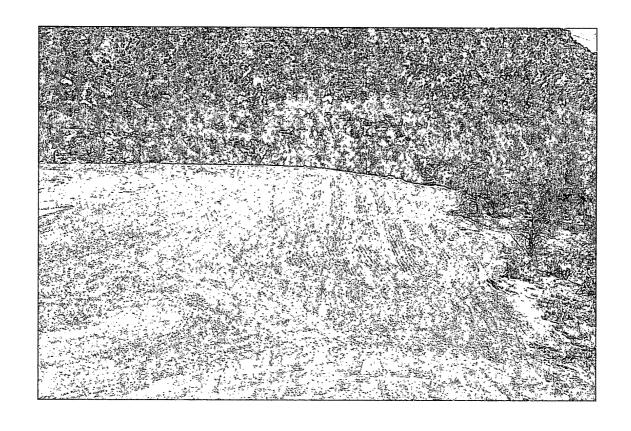
#### Dollie L. Busse

ConocoPhillips Company-SJBU
Construction Technician
Project Development
505-324-6104
505-599-4062 (fax)
Dollie.L.Busse@conocophillips.com

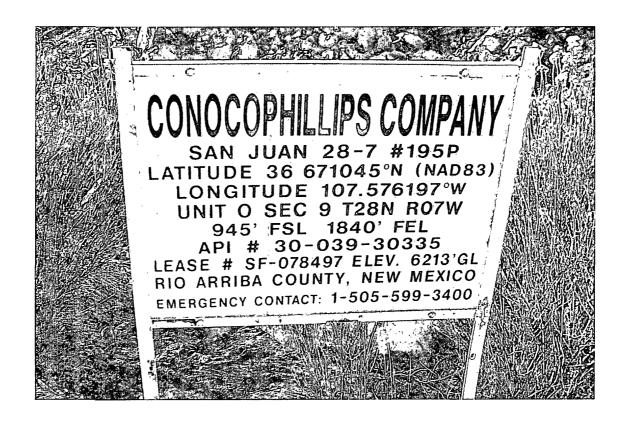
## ConocoPhillips Reclamation Form:

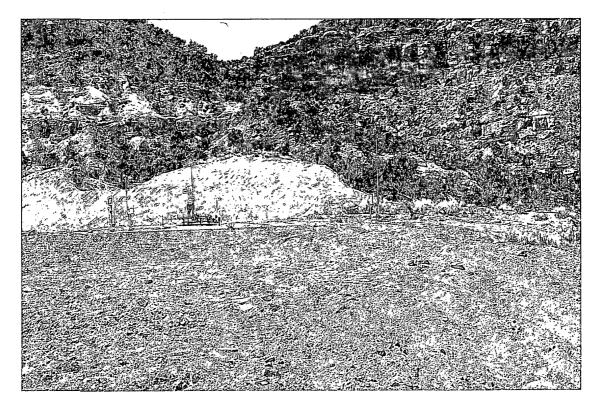
Revised 3/12/08

Date: 7/1/89		
Well Name: \$\28-7 *145 P		-
Footages: 945' FSL 1840' FEL	Unit Letter:	0
Section: 9 , T- 28 -N, R- 7 -W	, County: Ris A	rriba State: New Mexico
Reclamation Contractor: Paul & Sons		
Reclamation Date: 7/1/08	<u> </u>	
Road Completion Date: 6/25/08		
Seeding Date: 7 7 08		
Johnny McDonald	7/7/08	
Construction inspector Name	Date	ConocoPhillips
Signature		









# WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME:	WELL NAME: San Juan 28-7 Unit 195P	195P		API#:	30-039-30335
		SAFETY	LOCATION	PICTURES	
DATE	INSPECTOR	CHECK	CHECK	TAKEN	COMMENTS
	Art Sanchez	×	×	×	
11/29/2007	Art Sanchez	×	×	×	Drilling Rig on Location
	Art Sanchez				Drilling Rig on Location
12/26/2007	Art Sanchez	×	×	×	Deep ruts on location. Called contractor to repair facilities
	Art Sanchez	×	×	×	NATURE OF THE PROPERTY OF THE
1/16/2008	Art Sanchez	×	×	×	
	Art Sanchez	×	×	×	
2/5/2008	Art Sanchez	×	×	×	
2/13/2008	Art Sanchez	×	×	×	Well is being flowbacked
					Deep ruts on location. Fence is loose, liner is melted in blowpit. Called
	Art Sanchez	×	×	×	contractor
2/28/2008	Art Sanchez	×	×	×	Called contractor to pick up trash and pieces on liner
	Art Sanchez	×	×	×	Deep ruts on location. Called contractor to p/u trash on location.
3/18/2008	Art Sanchez	×	×	×	Completion Rig on Location
3/26/2008	Art Sanchez	×	×	×	Called contractor to fix fence. Holes in apron need to be repaired
4/1/2008	Art Sanchez	×	×	×	Called contractor to pull from pit. Called contractor to tighten fence.
	Art Sanchez	×	×	×	Called contractor to work on facilities
4/15/2008	Art Sanchez	×	×	×	Called contractor to pull from pit. Called contractor to repair liner
4/28/2008	Art Sanchez	×	×	×	
	Art Sanchez	×	×	×	
	Rodney Woody	×	×	×	Called contractor to repair holes. Called OCD.
6/5/2008	Rodney Woody	×	×	×	Called contractor for liner repair
8/13/2008	Rodney Woody	×	×	×	pit & location look good
6/20/2008	Rodney Woody	X	×	×	pit & location look good
					The second secon
		3350			
					To provide the second s