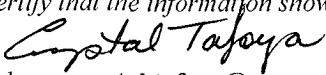


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-20475 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT								5. Lease Name or Unit Agreement Name San Juan 28-5 Unit 6. Well Number: 88 <div style="text-align: right;"> RCVD JAN 7 '11 OIL CONS. DIV. </div>										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Burlington Resources Oil Gas Company LP						9. OGRID 14538 DIST. 3												
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Blanco Mesaverde												
12. Location	Unit Ltr	Section	Township	Range	Lot	Fect from the	N/S Line	Fect from the	E/W Line	County								
Surface:	M	15	28N	5W		990	S	800	W	Rio Arriba								
BH:																		
13. Date Spud 5/9/1972		14. Date T.D. Reached 5/14/1972		15. Date Rig Released 7/4/1972		16. Date Completed (Ready to Produce) 12/10/2010		17. Elevations GL 6582' KB 6594'										
18. Total Measured Depth of Well 7989'			19. Plug Back Measured Depth 7978'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run GR/CCL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4522' - 6023'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		32.3#		207'		13 3/4"		224 cf										
7"		20#		3817'		8 3/4"		232 cf										
4 1/2"		10.5# & 11.6#		7989'		6 1/4		686 cf		Sqz w/ 217sx Premium Lite								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	25. TUBING RECORD		DEPTH SET		PACKER SET								
					2 3/8", 4.7#, J-55			7843'										
26. Perforation record (interval, size, and number) Point Lookout w/ .34" diam. ISPF @ 5566' - 6023' = 26 Holes Upper Menefee/Cliffhouse w/ .34" diam. ISPF @ 5308' - 5480' = 25 Holes Lewis w/ .34" diam. ISPF @ 4522' - 5266' = 24 Holes Mesaverde Total Holes = 75					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5566' - 6023'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 39,984gals 70% SlickWater w/ 100,772# of 16/30 Brady Sand. N2:1,209,000SCF</td> </tr> <tr> <td>5308' - 5480'</td> <td>Frac w/ 27,846gals 70% SlickWater w/ 58,290# of 16/30 Brady Sand. N2:839,000SCF</td> </tr> <tr> <td>4522' - 5266'</td> <td>Frac w/ 28,476gals 75% Visco Elastic Foam w/ 93,475# of 20/40 Arizona Sand. N2:1,595,000SCF</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5566' - 6023'	Acidize w/ 10bbls 15% HCL. Frac w/ 39,984gals 70% SlickWater w/ 100,772# of 16/30 Brady Sand. N2:1,209,000SCF	5308' - 5480'	Frac w/ 27,846gals 70% SlickWater w/ 58,290# of 16/30 Brady Sand. N2:839,000SCF	4522' - 5266'	Frac w/ 28,476gals 75% Visco Elastic Foam w/ 93,475# of 20/40 Arizona Sand. N2:1,595,000SCF
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28. PRODUCTION																		
Date First Production SI W/O First Delivery			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI											
Date of Test 12/7/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 57 mcf/h	Water - Bbl. trace	Gas - Oil Ratio											
Tubing Press. SI - 406psi	Casing Pressure SI - 464psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 1377 mcf/d	Water - Bbl. 6 bwpd	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By										
31. List Attachments: This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 1809AZ																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Signature  Printed Name: Crystal Tafoya Title: Staff Regulatory Technician Date: 1/6/11 E-mail Address crystal.tafoya@conocophillips.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3521'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5303'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5384'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5703'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6463'	T. McCracken
T. Glorieta	T. McKee	Grennhorn 7650'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Graneros 7705'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7840' - 7989'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology