

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 03 2011

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1470' FNL & 850' FWL SWNW SEC.12 (E) -T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF-078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EH PIPKIN #26

9. API Well No.

30-045-26151

10. Field and Pool, or Exploratory Area

KUTZ GALLUP/FULCHER KUTZ
PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure.

Please also see the attached current and proposed wellbore diagrams.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD JAN 10 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting

Date 12/30/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JAN 06 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMOCD

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

September 28, 2010

E.H. Pipkin #26

Fulcher Kutz Pictured Cliffs
1470' FSL and 850' FWL, Section 12, T27N, R11W
San Juan County, New Mexico / API 30-045-26151
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. TOH and LD rods and pump. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP. TOH with tubing and LD BHA.
3. Rods: Yes X , No , Unknown
Tubing: Yes X , No , Unknown , Size 2.375" , Length 1921'
Packer: Yes , No , Unknown , Type .

NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or where a T.S. or CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.

4. Round trip a 4.5" casing scraper to 1770'
5. **Plug #1 (Pictured Cliffs interval and Fruitland top, 1770' – ¹³⁷⁰~~1480~~)**: PU and TIH with 4.5" cement retainer, set at 1770'. Load casing above the CR with water and circulate well clean. Pressure test casing to 800#. *If casing does not test, spot or tag subsequent plugs as appropriate.* Mix and pump ~~20~~ sxs Class B cement above CR to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 850' – 652')**: Mix and pump 19 sxs Class B cement inside casing to cover the Kirtland and Ojo Alamo tops. PUH.
6. **Plug #3 (8.625" Surface casing, 357' - Surface)**: Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#, note the fluid volume to load. If the BH annulus tests, then mix 30 sxs Class B cement and spot a balanced plug inside the 4.5" casing to cover 8.625" surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depth to fill the bradenhead annulus to surface. TOH and LD tubing. Shut in well and WOC.
7. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

E.H. Pipkin #26

Current

Fulcher Kutz Pictured Cliffs

1470' FSL, 850' FWL, Section 12, T-27-N, R-11-W,

San Juan County, NM / API #30-045-26151

Lat N. _____ / Long W. _____

Today's Date: 9/28/10
Spud: 1/7/85
GL Completed: 3/15/85
PC Completed: 11/24/08
Elevation: 5954' GI
5967' KB

Ojo Alamo @ 702'

Kirtland @ 800'

Fruitland @ 1530'

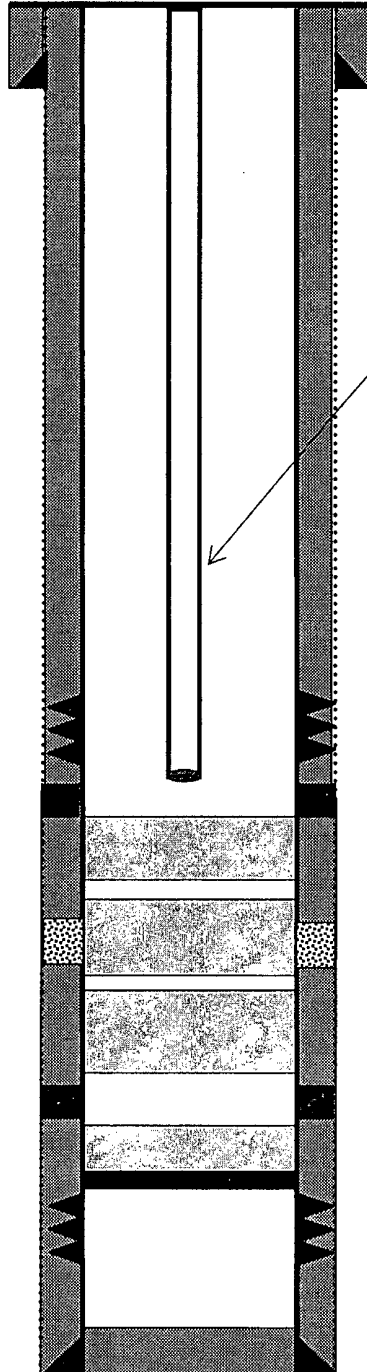
Pictured Cliffs @ 1770'

Mesaverde @ 3306'

Gallup @ 5310'

12.25" hole

7.875" hole



TOC @ surface, circ 48 sxs

8.625" 20#/24#, H-40 / K-55 Casing set @ 307'
Cement with 200 sxs (Circulated to Surface)

2.375" tubing set at 1921'
(58 joints, SN and rods and pump)

Pictured Cliffs Perforations:
1771' - 1811'

'08 Plug: 2282' - 2023'
Class G cement, 19 sxs
w/ 3% CaCl₂

DV Tool @ 1891'
Cement with 540 sxs (998 cf)

TOC @ DV Tool, circ 67 sxs

'08 Plug: 2770' - 2696'
Class G cement, 14 sxs

Csg leak 2710' - 2725'
Sqz'd w/50 sxs cement (1993)

'08 Plug: 3358' - 3190'
Class G cement, 14 sxs
w/2% CaCl₂

DV Tool @ 4531'
Cement with 550 sxs (693 cf)

CIBP set at 5275' (2007) '08 Plug: 5275' - 5117'
Class G cement, 14 sxs
w/2% CaCl₂

Gallup Perforations:
5338' - 5734'

4.5", 10.5#, K-55 Casing set @ 5850'
Cement with 350 sxs (426 cf),
circ 47 sxs to surface

TD 5850'
PBTD 2023'

E.H. Pipkin #26

Proposed P&A

Fulcher Kutz Pictured Cliffs

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San Juan County, NM / API #30-045-26151

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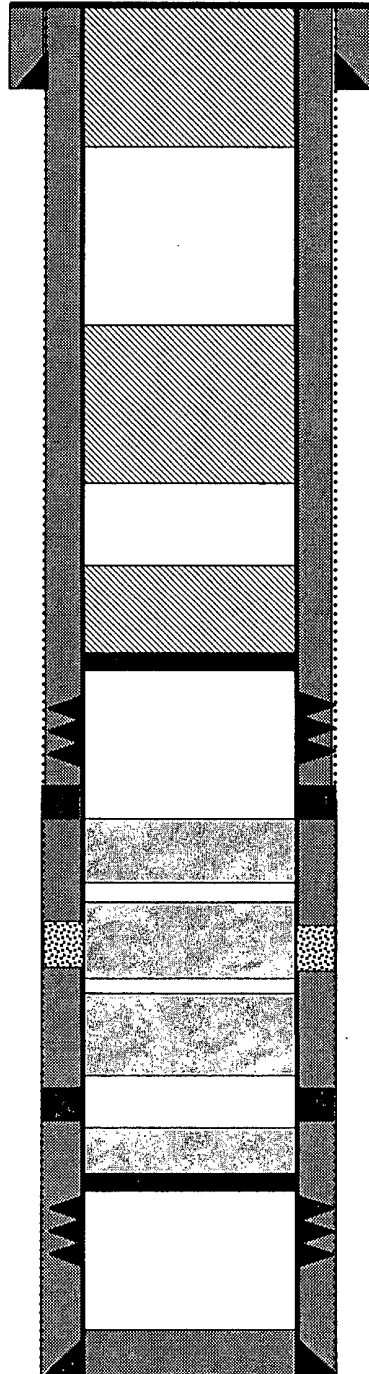
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Mesaverde @ 3306'

Gallup @ 5310'

12.25" hole

7.875" hole



TOC @ surface, circ 48 sxs

8.625" 20#/24#, H-40 / K-55 Casing set @ 307'
Cement with 200 sxs (Circulated to Surface)

Plug #3: 357' - 0'
Class B cement, 30 sxs

Plug #2: 850' - 652'
Class B cement, 19 sxs

Plug #1: 1721' - 1480'
Class B cement, 23 sxs

Cement Retainer @ 1721'

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5338' - 5734'

4.5", 10.5#, K-55 Casing set @ 5850'
Cement with 350 sxs (426 cf),
circ 47 sxs to surface

TD 5850'
PBD 5808'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 26 E.H. Pipkin

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland plug to 1390'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.