

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34457
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EATON A
8. Well Number 1R
9. OGRID Number 5380
10. Pool name or Wildcat OTERO CHACRA/ARMENTA GALLUP/DAKOTA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5570 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410
4. Well Location Unit Letter J : 1975 feet from the SOUTH line and 2090 feet from the EAST line Section 25 Township 29N Range 11W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5570 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION SUMMARY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has completed this well to the Otero Chacra, Armenta Gallup and Basin Dakota formations per the attached morning report.

Spud Date:

2/24/2008

Rig Release Date:

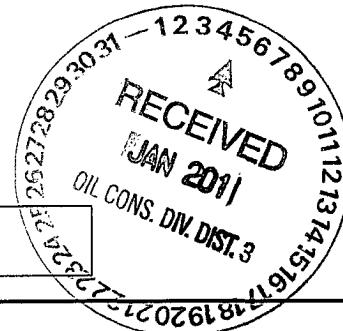
3/8/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 1/4/2011
teena.whiting@xtoenergy.com
Type or print name TEENA M. WHITING E-mail address: teena.whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 28 2011
Conditions of Approval (if any):



Eaton A 01R

2/4/2010

MIRU. ND WH. NU BOP. TIH w/bit, & tbg. Tgd @ 4,028' (15' of cmt). DO cmt fr/4,028' - 4,043' (DV tl). DO DV tl. TIH w/tbg. Tgd @ 6,547' (16' of cmt). DO cmt fr/6,547' - 6,563' (PBTD).

2/5/2010

PT 5-1/2" csg to 2,000 psig for 5". Tstd OK. TOH w/tbg & bit. ND BOP. NU WH. RDMO.

12/8/2010

MIRU WLU. Ran GR/CCL/CBL fr/6,563' (PBTD) - surf. Correlated depths w/Schlumberger Platform Express/Triple Compo/GR log dated 3/07/2008. RD WLU. PT 5-1/2" csg to 1,500 psig for 30" w/chart. Incrd press to 3,850 psig for 5". Tstd OK.

12/9/2010

RU WLU. Perf DK w/3-1/8" select fire csg gun @ 6,323', 6,322', 6,320', 6,319', 6,318', 6,317', 6,316', 6,315', 6,314', 6,313', 6,281', 6,280', 6,278', 6,276', 6,273', 6,272', 6,265', 6,263', 6,261', 6,260', 6,258', 6,201', 6,200', 6,199', 6,194', 6,179' & 6,177' w/1JSPF (0.34" EHD, 27 holes). MIRU frac & CO2 equip. A. w/1,500 gals 15% NEFE HCl ac. Frac DK perfs fr/6,177' - 6,323' w/67,599 gals 70Q CO2 foam frac fld carrying 138,980# sd (101,380# 20/40 Badger sd & 37,600# 20/40 RC sd per wt slips). RU WLU. RIH w/5-1/2" CBP & set @ 5,850'. Perf GP w/3-1/8" select fire csg gun @ 5,651', 5,649', 5,645', 5,642', 5,638', 5,635', 5,625', 5,615', 5,612', 5,610', 5,606', 5,604', 5,599', 5,596', 5,573', 5,572', 5,565', 5,563', 5,553', 5,551', 5,545', 5,515', 5,495', 5,490' & 5,481' w/1 JSPF (0.34" EHD, 25 holes). RU frac equip. A. w/1,500 gals 15% NEFE HCl ac.

12/10/2010

Frac GP perfs fr/5,481' - 5,651' dwn 5-1/2" csg w/94,868 gals 70Q N2 foamed frac fld carrying 105,200# 20/40 sd & 31,400# 20/40 RC sd per denseometer. RU WLU. RIH w/5-1/2" CBP & set @ 3,000'. Perf CH w/3-1/8" select fire csg gun @ 2,876', 2,875', 2,874', 2,868', 2,867', 2,866', 2,858', 2,777', 2,774', 2,773', 2,772', 2,771' & 2,770' w/2 JSPF (0.34" EHD, 26 holes). RD WLU. A. w/1,000 gals 15% NEFE HCl ac. Frac CH perfs fr/2,770' - 2,876' dwn 5-1/2" csg w/62,253 gals 70Q N2 foamed frac fld carrying 83,200# 20/40 PR sd & 12,100# 20/40 RC sd per wt slips. RDMO frac equip. RU WLU. RIH w/5-1/2" CBP & set @ 2,500'.

12/13/2010

MIRU. ND frac vlv. NU BOP.

12/14/2010

TIH bit & tbg. CO fill fr/2,480' - 2,500' (CBP). DO CBP. TIH tbg. CO fill fr/2,940' - 3,000' (CBP). DO CBP

12/15/2010

TIH tbg. CO fill fr/5,816' - 50' (CBP). DO CBP. TIH tbg. CO fill fr/6,516' - 63' (PBTD).

12/16/2010

TIH NC, exp chk (1.78" profile ID) & tbg. Tbg ran as follows; NC, exp chk (1.78" profile ID) & 190 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg. Ld tbg as follows; exp chk (SN) @ 6,256'. EOT @ 6,257'. CH perfs fr/2,770' - 2,876'. GP perfs fr/5,481' - 5,651'. DK perfs fr/6,177' - 6,323'. PBTD @ 6,563'. ND BOP. NU WH.

12/17/2010 12:00:00PM

Ran IP tst for DK/GP/CH. F. 3 BO, 9 BLW, 152 MCF (based on 1,219 MCFD calc wet gas rate), FTP 180 psig, SICP 420 - 390 psig, 1/2" ck, 3 hrs. SWI. RDMO.