Form C-105 Submit to Appropriate District Office State of New Mexico Five Copies July 17, 2008 Energy, Minerals and Natural Resources District 1 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District,IL 1301 W. Grand Avenue, Artesia, NM 88210 30-045-34457 OIL CONSERVATION DIVISION 2. Type Of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. ☐ STATE ☒ FEE ☐ FED/INDIAN Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 3. State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name EATON A X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 1R 25. OTHER oxinesquare new well oxineq workover oxineq deepening oxineq plugback oxineq different reservoir 9. OGRID Number 8. Name of Operator XTO ENERGY INC 5380 10. Address of Operator 11. Pool name or Wildcat 382 CR 3100 AZTEC. NM 87410 OTERO CHACRA N/S Line | Feet from the | E/W Line County 12. Location Township Unit Letter Range Feet from the Section Lot Surface: 1975 2090 EAST 29N 11W SOUTH SAN JUAN BH: SAME 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF & RKB, RT, GR, etc.) 5570 GR 2/24/2008 3/3/2008 3/8/2008 12/16/2010 18. Total Measured Depth of Well 19. Plug Back Measured Depth Was Directional Survey Made 21. Type Electric and Other Logs Run AIL/TLD/CND/TC/GR/CCR/CBI 6615' 22. Producing Interval(s), of this completion - Top, Bottom, Name OTERO CHACRA 2770'-2876' CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 375.5 12-1/4" 265 SX TYPE A 5-1/2" 15.5# 66091 7-7/8" 405 SX PR LT 24. LINER RECORD 25. **TUBING RECORD** TOP SIZE **BOTTOM** SACKS CEMENT **SCREEN** SIZE DEPTH SET PACKER SET 2-3/8" 6257" 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED PERF CHACRA @ 2770'-2876' (0.34" 26 HOLES) 2770'-2876' A.w/1000 gals HCl ac. Frac'd w/62,253 gals 70Q N2 foamed frac fld carrying 95,300# 20/40 sd. **PRODUCTION** 28 Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) FLOWING Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Gas - Oil Ratio Water - Bbl. Test Period 12/17/2010 1/2" 0.01 2.20 Flow Tubing Calculated 24-Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate 180 420-390 0.06 304 17.56 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By TO BE SOLD 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Longitude 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Jelma M. Whiting Printed TEENA M. WHITING Title REGULATORY COM TECH Date 1/4/2011 teena whiting@xtoenergv.com

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Nort	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	622	T. Penn "A"				
T. Salt	T. Strawn	T. Kirtland	742	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	1258	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	1765	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	3442	T. Leadville				
T. Queen	T. Silurian	T. Menefee	3464	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	4078	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	4461	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	5318	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	6089	T. Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	6175					
T. Tubb	T. Delaware Sand	T. Morrison	6434					
T. Drinkard	T. Bone Springs	T. Todilto		CHACRA	2754			
T. Abo	T.	T. Entrada		TD	6615			
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permain						
				OIL OR	GAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		-No. 4, from	
		TANT WATER SANDS	
Include data on rate of water	inflow and elevation to which w	vater rose in hole.	
No. 1, from	to <sub>.</sub>	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
	LITHOLOGY REC	ORD (Attach additional sheet	if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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Submit to Appropris Five Copies District.1 1625 N. French Dr., District.II. 1301 W. Grand Ave District.III. 1000 Rio Brazos Rd District.IV. 1220 S. St. Francis I	, Hobbs, NA enue, Artesi I., Aztec, N Dr., Santa F	M 8824 a, NM M 8741 Fe, NM	88210 10 87505		oil Co Oil Co 12: S	ONSERVA 20 South S anta Fe, N	d Natu TION I St. Franc IM 875	oral Re DIVISIO  DISIS Dr.  05		ces	Form C-105 July 17, 2008  1. WELL API NO. 30-045-34457  2. Type Of Lease STATE X FEE FED/INDIAN  3. State Oil & Gas Lease No.						
		ETIO	N OR RI	ECON	<u>IPLETION</u>	REPOR	T AND	LOG									
4. Reason for fili	U										5. Lease Name or Unit Agreement Name 123456  EATON A						56
☐ C-144 CL	OSURE A	TTA	CHMENT	(Fill in I	through #31 fo	gh #9, #15 D	ate Rig R	eleased a	nd #32	and/or	6. Well Number					+-	
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  9. Type of Completion											1R			12		MAN 22	4
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8. Name of Opera	ator										9. OGR	ID N	ımber	12,		O. DIV. DIS	7,
XTO ENERG											538		e or Wildea	- /cg			- 3
10. Address of Operator 382 CR 3100 AZTEC, NM 87410											1		e or wildca . GALLUP	ıı 🔪	€	1502618	31 1
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вн:	SAME																
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26. Perforation	record (in	terval,	, size, and ni	ımber)									MENT, S AND KINI				
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Date First Produc	etion		Product <b>FLOW</b>		hod (Flowing				е рит	p)			Well Sta	,	od. oi	· Shut-in)	-
Date of Test 12/17/2010		Hours	s Tested	- 1	hoke Size	Prod'n Fo Test Perio		Dil - Bbl.		Gas - M	ICF	Wate	er - Bbl.	Gas	s - O	il Ratio	
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29. Disposition of	of Gas (Se			vented	etc.)	20.00		2//				0. Tes	t Witnessed	1 Bv			
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31. List Attachm	nents		-							- · · · · · · · · · · · · · · · · · · ·	<u> </u>						
32. If a temporar	ry pit was	used a	nt the well, a	ttach a j	plat with the lo	ocation of the	temporar	y pit.		1							
33. If an on-site			····			Latitud	e			Long				NAE	):	1927 19	983
I hereby certify Signature	ena	7/	, Whi	tex	Ø Printe	ed "		d comple . WHIT				_	ge and beli DRY COM	-	)a+-	1/4/20	)11
E-mail address	te	ena	whiting	ext oe	Name nergy.com	Br					16			1	Jale —–	-, -, -,	]

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				OIL OR	GAS

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of water	inflow and elevation to which water ros	e in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
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	LITHOLOGY RECORD	( Attach additional sheet if	necessary)

	From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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#33; attach this  9. Type of Com  X NEW  8. Name of Ope	pletion WELL		ORKOVER		ert in accordance				MAC) DIFFERENT	ΓRES		<b>1R</b> R □ O  9. OGRID	THER Number	728,		CEIVE W 201 1 S. DIV. DIST.	D
10. Address of	Operator											5380 11. Pool i		Wildea		o. DIV. DIST.	3 (
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28.			<del></del>				<u>ODU(</u>										
Date First Produ	uction		Product FLOW		thod (Flowing	g, gas lift, pu	mping - S	Size (	and type pi	imp)				/eli Sta S <b>HUT –</b>		or Shut-in)	-
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32. If a tempora	ary pit was	s used	at the well, a	ttach a	plat with the le	ocation of the	tempora	ary p	oit.								
33. If an on-site					**	Latitud	le				Longitu				NAD:	1927	1983
I hereby certij							s true a	nd c	complete to	the b	best of	my knowl	edge ar	id beli	ef		
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	1				GAS			

	1	•		SANDS OR ZONE	
No. 1, from	to ,		No. 3, from	to	
No. 2, from	to in the second	*	No. 4, from	to	
Include data on rate of	<b>IMPORTAN</b> water inflow and elevation to which water i		VATER SANDS in hole.		
No. 1, from	to		feet		
No. 2, from	to		feet		
No. 3. from	to		feet		
	LITHOLOGY DECODE		Attach additional sheet	if necessary)	

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology	
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