

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-045-34457						
		2. Type Of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:				5. Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				EATON A						
9. Type of Completion				6. Well Number						
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				1R						
8. Name of Operator				9. OGRID Number						
XTO ENERGY INC.				5380						
10. Address of Operator				11. Pool name or Wildcat						
382 CR 3100 AZTEC, NM 87410				OTERO CHACRA						
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	25	29N	11W		1975	SOUTH	2090	EAST	SAN JUAN
BH:	SAME									
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc.)				
2/24/2008	3/3/2008	3/8/2008		12/16/2010		5570 GR				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made		21. Type Electric and Other Logs Run				
6615'		6563'		NO		AIL/TLD/CND/TC/GR/CCR/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
OTERO CHACRA 2770'-2876'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		375.5'		12-1/4"		265 SX TYPE A		
5-1/2"		15.5#		6609'		7-7/8"		405 SX PR LT		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
						2-3/8"	6257"			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
PERF CHACRA @ 2770'-2876' (0.34" 26 HOLES)						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2770'-2876'		A.w/1000 gals HCl ac. Frac'd		
								w/62,253 gals 70Q N2 foamed frac		
								fld carrying 95,300# 20/40 sd.		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
		FLOWING					SHUT-IN			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
12/17/2010	3	1/2"		0.01	38	2.20				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)				
180	420-390		0.06	304	17.56					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
TO BE SOLD										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD: 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Teena M. Whiting			Printed Name TEENA M. WHITING		Title REGULATORY COM TECH		Date 1/4/2011			
E-mail address teena.whiting@xtoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	622 T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	742 T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	1258 T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	1765 T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	3442 T. Leadville
T. Queen	T. Silurian	T. Menefee	3464 T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	4078 T. Elbert
T. San Andres	T. Simpson	T. Mancos	4461 T. McCracken
T. Glorieta	T. McKee	T. Gallup	5318 T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	6089 T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	6175
T. Tubb	T. Delaware Sand	T. Morrison	6434
T. Drinkard	T. Bone Springs	T. Todilto	CHACRA 2754
T. Abo	T.	T. Entrada	TD 6615
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2. from to feet

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

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		1. WELL API NO.		30-045-34457					
		2. Type Of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing:				5. Lease Name or Unit Agreement Name					
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				EATON A					
9. Type of Completion				6. Well Number					
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				1R					
8. Name of Operator				9. OGRID Number					
XTO ENERGY INC.				5380					
10. Address of Operator				11. Pool name or Wildcat					
382 CR 3100 AZTEC, NM 87410				ARMENTA GALLUP					
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line		
Surface:	J	25	29N	11W		1975	2090		
BH:	SAME								
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc.)			
2/24/2008	3/3/2008	3/8/2008		12/16/2010		5570 GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made		21. Type Electric and Other Logs Run			
6615'		6563'		NO		AIL/TLD/CND/TC/GR/CCR/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name									
ARMENTA GALLUP 5481'-5651'									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
8-5/8"	24#	375.5'	12-1/4"	265 SX TYPE A					
5-1/2"	15.5#	6609'	7-7/8"	405 SX PR LT					
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-3/8"	6257"			
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
PERF GALLUP @ 5481'-5651' (0.34" 25 holes)				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				5481'-5651'		A.w/1500 gals HCl ac. Frac'd			
						w/94,868 gals 70Q N2 foamed frac			
				fld carrying 136,600# 20/40 sd.					
28. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
		FLOWING				SHUT-IN			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
12/17/2010	3	1/2"		2.61	35	0.89			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)			
180	420-390		20.86	277	7.14				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By			
TO BE SOLD									
31. List Attachments									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude				Longitude		NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Teena M. Whiting				Printed Name TEENA M. WHITING		Title REGULATORY COM TECH			
E-mail address teena.whiting@xtoenergy.com						Date 1/4/2011			

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	622	T. Penn. "A"
T. Salt	T. Strawn	T. Kirtland	742	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	1258	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	1765	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	3442	T. Leadville
T. Queen	T. Silurian	T. Menefee	3464	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	4078	T. Elbert
T. San Andres	T. Simpson	T. Mancos	4461	T. McCracken
T. Glorieta	T. McKee	T. Gallup	5318	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	6089	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	6175	
T. Tubb	T. Delaware Sand	T. Morrison	6434	
T. Drinkard	T. Bone Springs	T. Todilto		
T. Abo	T.	T. Entrada		
T. Wolfcamp	T.	T. Wingate		
T. Penn	T.	T. Chinle		CHACRA 2754
T. Cisco (Bough C)	T.	T. Permian		TD 6615

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 3, from to

No. 2, from _____ to _____

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

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				6. Well Number					
				1R					
9. Type of Completion									
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator				9. OGRID Number					
XTO ENERGY INC.				5380					
10. Address of Operator				11. Pool name or Wildcat					
382 CR 3100 AZTEC, NM 87410				BASIN DAKOTA					
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line		
Surface:	J	25	29N	11W		1975	2090		
BH:	SAME								
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc.)				
2/24/2008	3/3/2008	3/8/2008	12/16/2010		5570 GR				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made		21. Type Electric and Other Logs Run			
6615'		6563'		NO		AIL/TLD/CND/TC/GR/CCR/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name									
BASIN DAKOTA 6177-6323									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
8-5/8"	24#	375.5'	12-1/4"	265 SX TYPE A					
5-1/2"	15.5#	6609'	7-7/8"	405 SX PR LT					
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-3/8"	6257"			
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
PERF DAKOTA @ 6177'-6323' (0.34" 27 HOLES)				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				6177'-6323'		A.w/1500 gals HCl ac. Frac'd			
						w/67,599 gals 70Q CO2 foamed frac			
				fld carrying 138,980# 20/40 sd.					
28. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
		FLOWING				SHUT-IN			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
12/17/2010	3	1/2"		0.38	79	5.91			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)			
180	420-390		3.08	638	47.30				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By			
TO BE SOLD									
31. List Attachments									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
		Latitude		Longitude		NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature		Printed Name		Title		Date			
Teena M. Whiting		TEENA M. WHITING		REGULATORY COM TECH		1/4/2011			
E-mail address									
teena.whiting@xtoenergy.com									

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T. Yates	T. Miss	T. Pictured Cliffs	1765	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	3442	T. Leadville
T. Queen	T. Silurian	T. Menefee	3464	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	4078	T. Elbert
T. San Andres	T. Simpson	T. Mancos	4461	T. McCracken
T. Glorieta	T. McKee	T. Gallup	5318	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	6089	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	6175	
T. Tubb	T. Delaware Sand	T. Morrison	6434	
T. Drinkard	T. Bone Springs	T. Todilto		
T. Abo	T.	T. Entrada		
T. Wolfcamp	T.	T. Wingate		
T. Penn	T.	T. Chinle		CHACRA2754
T. Cisco (Bough C)	T.	T. Permian		TD6615

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology