

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 12 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
I-149-IND-8473
6. If Indian, All. or
Tribe Name
NAVAJO
7. Unit Agreement Name
HUERFANITO UNIT

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
HUERFANITO UNIT 93S

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-045-34780

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit K (NE/SW), 1495' FSL & 1510' FWL, Section 25, T27N, R9W, NMPM

10. Field and Pool
BASIN FRUITLAND COAL
11. County and State
San Juan, NM

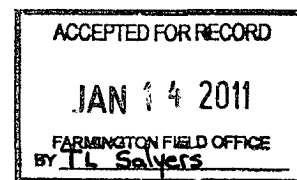
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

RCVD JAN 18 '11
OIL CONS. DIV.
DIST. 3

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Marie E. Jaramillo

Title: Staff Regulatory Technician Date 12/21/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

fc

Huerfanito Unit 93S
API# 3004534780
Basin Fruitland Coal
Burlington Resources

- ✓
- 10/26/10 RU WEATHERFORD W/L. RIH w/ 3 ¾ guage ring. Run GR/CCL/CBL/CNL Logs. TOC @ 68', RD W/L.
- 11/17/10 Install Frac valve. PT csg to 4100#/30min @ 13:30hrs. Test Ok. ✓
- 11/18/10 RU Flowback Lines. PT to 5000#/15min @ 12:15hrs. Test Ok.
- 11/22/10 RU Weatherford W/L to Perf. **Lower Fruitland Coal** w/ .40" diam. – 2108'- 2124', =16' @ x 2SPF= 32 Holes. 2086' – 2090', =4' @ 3SPF=12 Holes. 2068'- 2070'= 2' @ 3SPF = 6 Holes. Lower Fruitland Total Holes= 50 Holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 16,111gals 25# X-Linked Gel, w/ 91,560gals of 75% Linear Gel/Foam Pad w/66,351# 20/40 Arizona sand. N2:901,500SCF. Set CBP @ 2050'. Perf. **Upper Fruitland Coal** w/ .40" diam. – 2036'- 2038', =2' @ x3SPF = 6 Holes. 2020'-2034',=14' @ 2SPF= 28 Holes. 1942'-1944', =2' @ 3SPF= 6 Holes. Upper Fruitland Holes= 40 Holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 3,998gals 25# X-Linked Gel, w/ 78.775gals of 75% Linear Gel/Foam Pad w/65,616# 20/40 Arizona sand. N2:678,200SCF. Start Flowback. ✓
- 11/27/10 RIH w/ CBP set @ 2050'. RD flowblack & Frac Equip.
- 12/02/10 MIRU KEY 15.
- 12/03/10 ND WH. NU BOPE. PT BOPE. Test – OK.
- 12/06/10 Tag CBP @ 2050' & MO. CO to PBTD @ 2287'.
- 12/10/10 Flowtest Fruitland Coal. RIH w/ 66jts, 2 3/8", 4.7#, J-55 tbgs set @ 2112' w/ F-Nipple @ 2111'. ND. BOPE. NU WH. RD RR @ 17:00hrs on 12/10/10. ✓