Submit 3 Copies To Appropriate District Office District 1	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-045-35050 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE STEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-10567-2	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Sunray K Com	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	· · · · ·	8. Well Number 1B	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas C	ompany LP		14538	
3. Address of Operator	27400 4380	And the second	10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 8		<u> </u>	Blanco MV / Basin DK	
4. Well Location				
Unit Letter J : 2569			feet from the <u>East</u> line	
Section 32 Township 31N Range 10W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6208' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMENT JOB ROUD JAN 11 '11 OIL CONS. DIV.			
DOWNTOLL COMMINGLE			DIST. S	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12/15/10 MIRU AWS 920. NU BOPE. PT csg to 600#/30min @ 20:00hrs on 12/16/10. Test – OK. RIH w/ 8 ¾ bit. 12/17/10 Tag cmt @ 200' & D/O cmt to 205'. Continue drilling to 239'. 12/20/10 Drilled ahead w/ 8 ¾ bit to 3144' – Inter TD reached 12/20/10. Circ hole & RIH w/ 74jts, 7", 20#, J-55 ST&C set @ 3129'. 12/21/10 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls CW, 10bbls FW. Pumped scavenger 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 136sx(290cf-52bbls) Premium Lite HS FM, 3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS & 8% bentonite. Tail w/ 38sx(52cf-9bbls) Type III, 1% CaCl, .25pps celloflake & .2% FL-52. Drop plug & displaced w/ 125bbls FW. Bump plug. Circ 16bbls cmt to surface @ 6:00hrs on 12/21/10. WOC. 12/22/10 PT 7" csg to 1500#/30min @ 17:00hrs on 12/22/10. Test – OK. 12/31/10 RIH w/ 6 ¼" bit. Drilled ahead w/ 6 ¼" bit to 7457'(TD) TD reached 12/31/10. Circ hole & RIH w/ 174jts, 4½", 11.6#, L-80 LT&C set @ 7454'. 1/2/11 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium Lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 284sx(562cf-100bbls) Premium Lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 116bbls FW. Bump plug. Plug down @ 02:02hrs on 1/2/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @06:00 hrs on 1/2/11.				
PT will be conducted by Completion Rig. Results & TOC will appear on next report.				
Spud Date: 11/09/10	Rig Rele	eased Date: 1/02	2/11	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	Susse_TITLE_	Staff Regulatory	Technician DATE 1/06/11	
Type or print name Dollie L. Bus	se E-mail address: dollie.l	.busse@conocophill	lips.com PHONE: 505-324-6104	
For State Use Only	7	Janutu Oil o C	Par Inspactor	
APPROVED BY: Zell G. I Conditions of Approval (if any):	TITLE_	Deputy Oil & C Distric		
Conditions of Approval (II ally).				

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