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JAN 14 2011

Farmington Field Office
Bureau of Land Management

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   Unit M (SWSW), 800' FSL & 800' FWL, Section 25, T27N, R5W, NMPM

5. **Lease Number**
   SF-079493

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
   San Juan 27-5 Unit

8. **Well Name & Number**
   San Juan 27-5 Unit 28

9. **API Well No.**
   30-039-06859

10. **Field and Pool**
    Blanco MV / Tapacito PC

11. **County and State**
    Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	___ Abandonment	___ Change of Plans	X Other –	Commingle
	___ Recompletion	___ New Construction		
___ Subsequent Report	___ Plugging	___ Non-Routine Fracturing		
	___ Casing Repair	___ Water Shut off		
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to remove the packer and commingle the dual Blanco Mesavede/Tapacito Pictured Cliffs well per the attached procedure and current wellbore schematic. The DHC will be submitted for approval.

RCVD JAN 21 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 1/14/2011

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date JAN 18 2011
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
SAN JUAN 27-5 UNIT 28
Rig Uplift - Commingles

Lat 36° 32' 19.968" N **Long 107° 18' 54.828" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. **Check for obstruction in the tubing with slickline and locking 3 slip stop if necessary.**

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND WH. NU BOPE. Remove tubings.

5. TOOH and lay down 1-1/4" tubing.

Number	Description
83	1-1/4" Tubing joint
1	1-1/4" perforated joint
14	1-1/4" Tubing joint
1	1-1/4" perforated joint
14	1-1/4" Tubing joint
1	1-1/4" perforated joint
1	1-1/4" Tubing joint

6. Change over to 2-3/8" handling tools. Unseat donut. Pickup and unseating packer by turning to the left. TOOH and inspect tubings and laydown packer. Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.** LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

Number	Description
116	2-3/8" Tubing joint
1	Guiberson Packer
65	2-3/8" tubing joints
1	Seat Nipple
1	2-3/8" Perf Joint
1	Bull Plug

7. TIH with tubing and cleanout to PBTD. Depending on how badly the tubing scale up, it is possible to use a scasing scraper.

8. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended	
Tubing Drift ID:	1.9
Land Tubing At:	5631'
Land F-Nipple At:	5630'

Number	Description
1	Expendable check
1	2-3/8" F Nipple
1	2-3/8" tubing joints (32')
1	2-3/8" pup joint
181	2-3/8" tubing joints
~X	2-3/8" pup joint (4.1')

9. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.

10. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

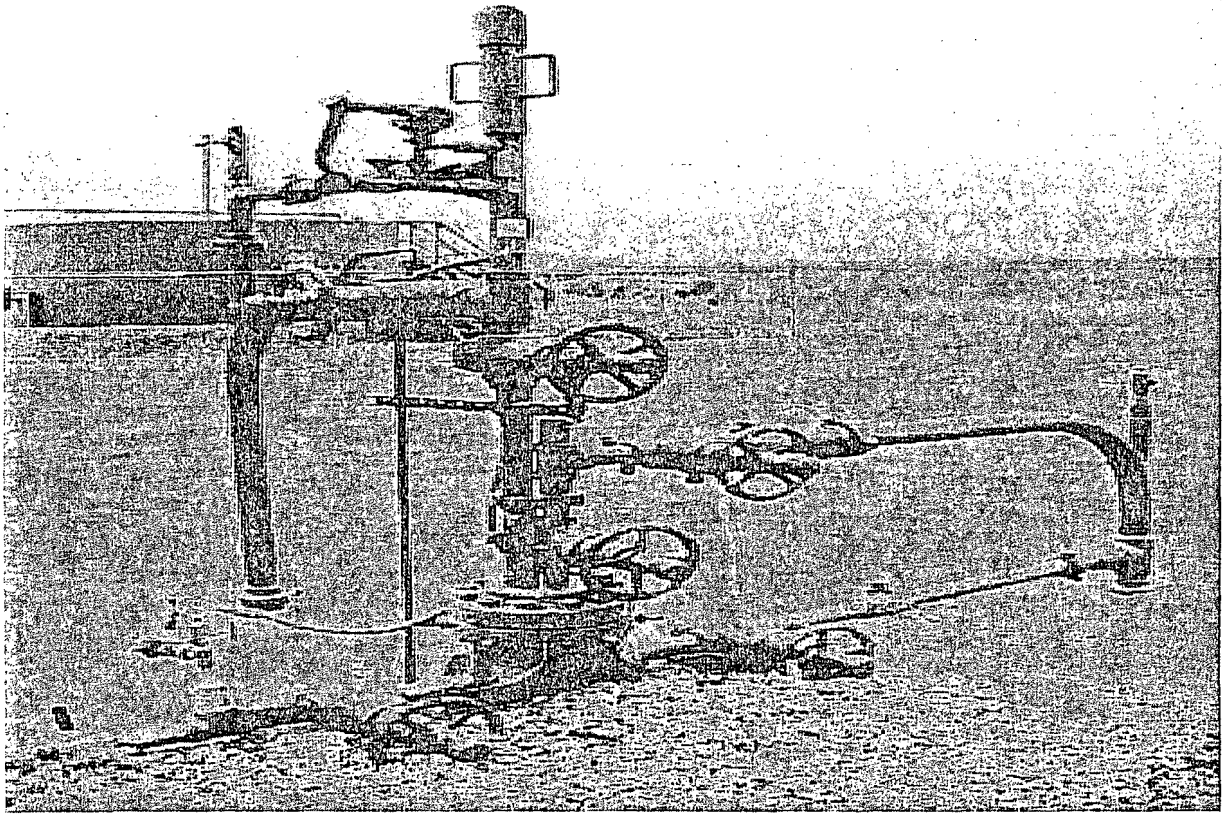
1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".



Current Schematic

ConocoPhillips

Well Name: SAN JUAN 27-5 UNIT #28

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003906859	NMPM,025-027N-005W	TAPACITO (PICTURED CLIFFS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,665.00	6,675.00	10.00		

Well Config: - Original Hole, 1/5/2011 11:06:05 AM