

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 28 '11
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 1880' FNL & 1775' FEL, Section 29, T27N, R7W, NMPM
BHL: Unit H (SENE), 1914' FNL & 725' FEL, Section 29, T27N, R7W, NMPM

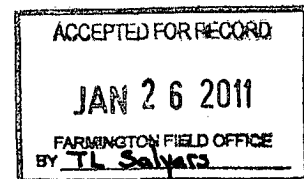
5. Lease Number
NM-03560
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 98P
9. API Well No.
30-039-30773
10. Field and Pool
Blanco MV / Basin DK /
Otero Chacra
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - <input type="checkbox"/> Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED



14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse

Title Staff Regulatory Technician Date 12/30/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 28-7 Unit 98P
 API #30-039-30773
 Blanco MV/Basin DK/Otero Chacra
 Page Two

7/30/2010 RU Blue Jet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. TOC @ 2410'.
 RD W/L 7/30/10. ✓

9/21/2010 Install Frac valve. PT csg to 4500#/30min @ 18:15hrs on 9/21/10. Test – OK. ✓

9/22/2010 RU Blue Jet W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7572', 7569', 7566',
 7563', 7547', 7545', 7543', 7538', 7536', 7533', 7530', 7504', 7502', 7494', 7492',
 7489', 7486', 7482', 7478' = 38 Holes. 1SPF @ 7458', 7455', 7450', 7446', 7443',
 7440', 7437', 7435', 7427', 7425', 7397', 7385', 7384', 7380', 7376', 7372' = 16
 Holes. Total 54 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 99,616gals
 Slickwater w/ 43,179# 20/40 Arizona Sand. Set CBP @ 5,680'.
 Perf **Point Lookout/LMF** w/ .34" diam. – 1SPF @ 5577', 5574', 5540', 5500',
 5475', 5471', 5453', 5451', 5422', 5415', 5408', 5400', 5391', 5383', 5377', 5373',
 5346', 5327', 5323', 5315', 5308', 5303', 5287', 5281', 5274' = 25 Holes. Acidize
 w/ 10bbbls 15% HCL. Frac w/ 97,020gals 70% Slickwater w/ 76,896# 20/40
 Arizona Sand. N2:865,400SCF. Set CFP @ 5262'.
 Perf **UMF** w/ .34" diam. – 1SPF @ 5253', 5249', 5245', 5240', 5235', 5231',
 5223', 5218', 5215', 5150', 5147', 5143', 5138', 5133', 5090', 5084', 5080', 5075',
 5050', 5046', 5043', 5026', 5022', 5018', 5015' = 25 Holes. Acidize w/ 10bbbls
 15% HCL. Frac w/ 28,182gals 70% Slickwater w/ 74,976# 20/40 Arizona Sand.
 N2:843,100SCF. Set CFP @ 4250'.
 Perf **Chacra** w/ .34" diam. – 1SPF @ 4209', 4199', 4189', 4177', 4174', 4163',
 4160', 4146', 4136', 4132', 4127', 4124', 4056', 4054', 4050', 4030', 4021', 4018',
 4015', 4012', 4009', 4000', 3994', 3954', 3950' = 25 Holes. Frac w/ 46,788gals
 Visco-Elastic 75% N2 Foam w/ 80,589# 20/40 Arizona Sand. N2:2,575,100SCF.
 Start Flowback. ✓

9/28/2010 RIH w/ CBP set @ 3850'. RD Flowback & Frac Equip.

12/02/2010 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP set @
 3850' & M/O. Flowback. Tag CFP set @ 4250' & M/O.

12/03/2010 C/O & M/O CFP @ 5262'. C/O & M/O CFP @ 5680'. Flowback.

12/11/2010 Flow test Chacra/Mesaverde. Flowback.

12/13/2010 **Started selling Chacra & Mesaverde gas through GRS.** ✓

12/14/2010 C/O to PBTD @ 7602'. Flowback.

12/14/2010 **Started selling Chacra/Mesaverde/Dakota gas through GRS.** ✓

12/17/2010 Run spinner on Dakota. RIH w/ 245jts, 2 3/8", 4.7#, L-80 tbg set @ 7530' w/ F-
 Nipple set at 7531'. ND BOPE. NU WH. RD RR @ 15:00hrs on 12/17/10. ✓

NOTE: This report is late because completion rig tested MV/CH together instead of
 separately. Had to work out approved method to get calculated rates. BLM
 approved 9-Section comparison of MV and used subtract method to determine
 Chacra volume. ✓

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 7 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

"AS DRILLED PLAT"

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-30773		² Pool Code 71599/72319/82329		³ Pool Name BASIN DAKOTA / BLANCO MESAVERDE / CHACRA	
⁴ Property Code 31739		⁵ Property Name SAN JUAN 28-7 UNIT			⁶ Well Number 98P
⁷ OGRID No. 217817		⁸ Operator Name CONOCOPHILLIPS COMPANY			⁹ Elevation 6566

¹⁰ SURFACE LOCATION

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	27-N	7-W		1880	NORTH	1775	EAST	RIO ARRIBA

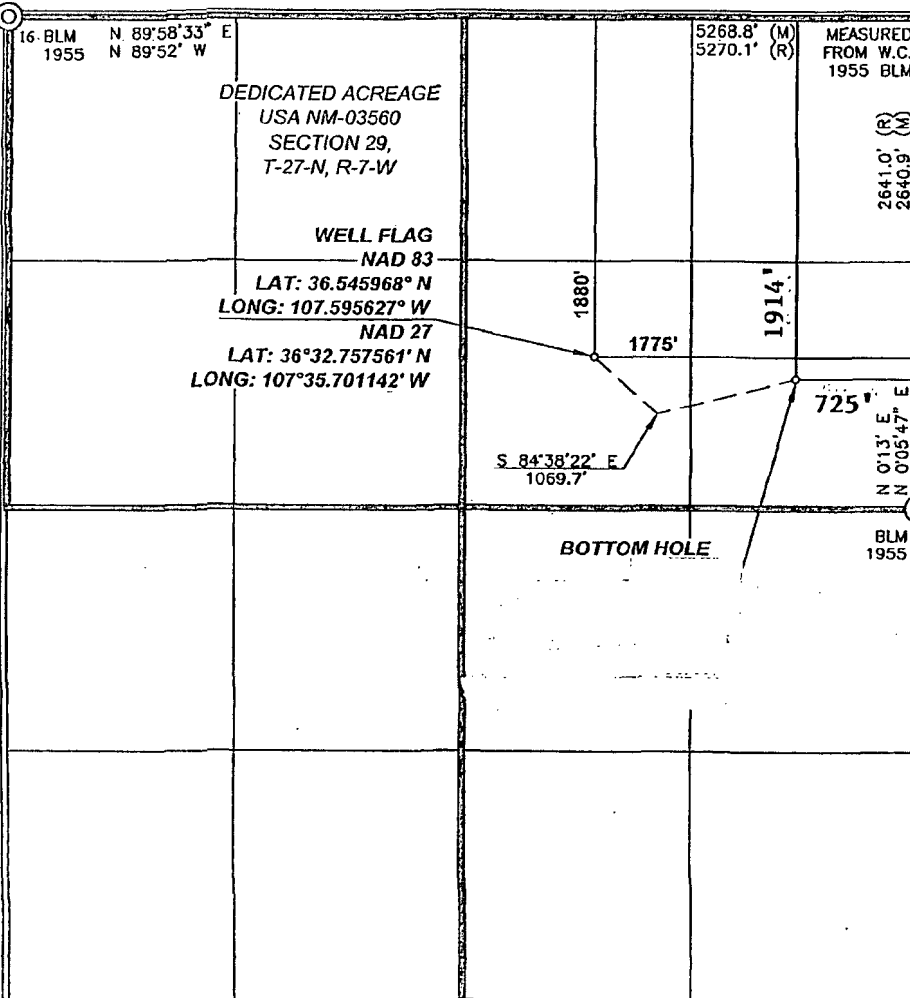
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	27-N	7-W		1914	NORTH	725	EAST	RIO ARRIBA

¹² Dedicated Acres NE/4 160.0 - CH N/2 320.0 - DK E/2 320.0 - MV	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.	RCVD OCT 5 '10 OIL CONS. DIV.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

DIST. 3

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

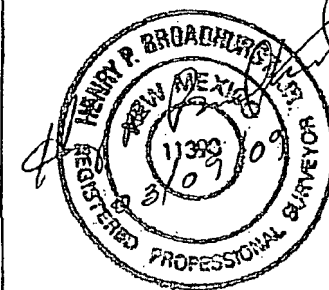
Crystal Tafuya 9/30/2010
Signature

Printed Name
Crystal TafuyaTitle and E-mail Address
Staff Regulatory TechDate
September 30, 2010¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 2/27/09

Signature and Seal of Professional Surveyor



Certificate Number: NM 11393