

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JAN 18 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-080711-A6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
SAN JUAN 30-6 UNIT

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
SAN JUAN 30-6 UNIT 58C

9. API Well No.

30-039-30802

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NE/NW), 775' FNL & 1985' FWL, Section 31, T30N, R6W, NMPM

Bottomhole: Unit F (SE/NW), 1995' FNL & 1812' FWL, Section 31, T30N, R6W, NMPM

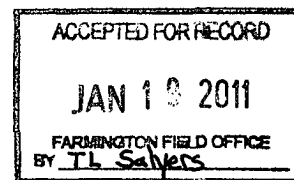
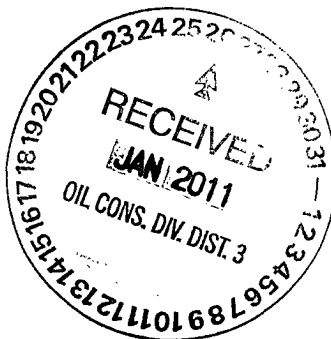
10. Field and Pool
BLANCO MV/ BASIN DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please see attached:

**14. I hereby certify that the foregoing is true and correct.**

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 01/05/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 30-6 Unit 58C
API# 3003930802
Blanco Mesaverde / Basin Dakota
Burlington Resources

- ✓
- 10/19/10** RU Basin W/L. RIH w/ 3 ¹/₄" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2286' RD W/L.
- 11/22/10** Install Frac valve. PT csg to 6600#/30min @ 11:15hrs. on 11/22/10. Test Ok. ✓
- 11/23/10** RU Basin W/L to Perf. **Dakota** w/ .34" diam. – 2SPF @ 8443', 8446', 8448', 8454', 8456', 8458', 8460', 8462', 8464', 8466', 8468', 8488', 8490' = 26 Holes. 1SPF @ 8332', 8334', 8338', 8340', 8344', 8346', 8348', 8352', 8354', 8356', 8358', 8360', 8362', 8364', 8368', 8370', 8402', 8404', 8408', 8410', 8416', 8436', 8439' = 23 Holes. Dakota Total Holes = 49.
- 11/29/10** Acidize w/ 10bbbls 15% HCL. Frac w/ 227,906gals 70% SlickFoam pad, w/ 25,160# 20/40 SLC sand. Pumped 126bbbls Flush. Total N2: 4,227,700SCF. Set CFP @ 6750'.
Perf. **Point Lookout / LMF** w/ .34" diam. – 1SPF @ 6548', 6532', 6498', 6480', 6470', 6462', 6440', 6372', 6363', 6339', 6319', 6314', 6308', 6298', 6290', 6282', 6276', 6236', 6196', 6194', 6154', 6115', 6086', 6082', 6078' = 25 Holes.
- 11/30/10** Acidize w/ 10bbbls 15% HCL. Frac w/ 15,080gals 70% SlickFoam w/ 40,211# 16/30 Brady Sand. Pumped 94bbbls Fluid flush. Total N2: 1,131,100SCF. Set CFP @ 6030'. Perf. **UMF/Cliffhouse** w/ .34" diam. – 1SPF @ 6014', 5972', 5964', 5952', 5946', 5896', 5890', 5882', 5874', 5868', 5859', 5852', 5833', 5810', 5774', 5713', 5678', 5668', 5658', 5638', 5626', 5612', 5594', 5584', 5580' = 25 Holes. Frac w/ 128,240gals 70% SlickFoam w/ 45,073# 16/30 Brady Sand. Pumped 87bbbls Flush. Total N2: 1,137,000SCF. Set CFP @ 5530'. Perf. **Lower Lewis** w/ .34" diam. – 1SPF @ 5516', 5488', 5484', 5475', 5470', 5464', 5460', 5457', 5450', 5448', 5433', 5426', 5420', 5417', 5407', 5403', 5392', 5388', 5365', 5361' = 20 Holes.
- 12/01/10** Frac w/ 117,163gals 75% Visco Elastic Foam w/ 104,363# 20/40 Arizona Sand. Pumped 83bbbls Fluid Flush. Total N2: 1,677SCF. Set CFP @ 5340'. Perf. **Upper Lewis** w/ .34" diam. – 1SPF @ 5308', 5286', 5280', 5261', 5252', 5229', 5218', 5209', 5201', 5194', 5186', 5142', 5127', 5118', 5107', 5095', 5082', 5077', 5070', 5066', 5056', 5052', 5042' = 23 Holes. Frac w/ 110,745gals 75% Visco Elastic Foam w/ 99,940# of 20/40 Arizona sand. Pumped 27bbbls fluid w/ 44,000SCF N2 foam flush. Total N2: 1,602,200SCF. Start Flowback. ✓
- 12/06/10** RIH w/ CBP set @ 3450'. RD flowblack & Frac Equip.
- 12/08/10** MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.
- 12/09/10** Tag @ 3450'. CO & M/O CFP @ 3450'. CO & M/O CFP @ 5340'.
- 12/10/10** CO & M/O CFP @ 5530'. CO & M/O CFP @ 6030'.
- 12/13/10** CO & M/O CFP @ 6750'.
- 12/15/10** CO & M/O to PBTB @ 8523'. Started selling MV / DK gas thru GRS. ✓
- 12/21/10** Run Spinner on MesaVerde and Dakota. ✓ RIH w/ 272jts, 2 3/8", 4.7#, L-80 tbg set @ 8374' w/ F-Nipple @ 8372'. ND. BOPE. NU WH. RD RR @ 19:00hrs on 12/22/10. ✓