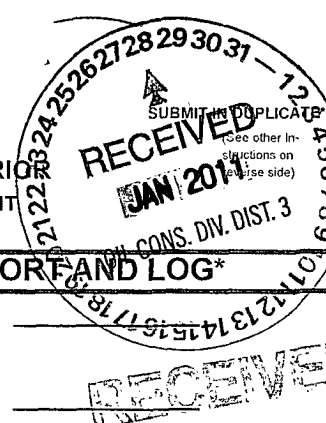


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080711-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Report to lease

7. UNIT AGREEMENT NAME

SAN JUAN 30-6 UNIT

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 30-6 UNIT 58M

9. API WELL NO.

30-039-30803-0001

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T30N, R6W

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface N (SE/SW), 990' FSL & 2270' FWL

At top prod. interval reported below L (NW/SW), 1673' FSL & 912' FWL

At total depth L (NW/SW), 1673' FSL & 912' FWL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

06/07/10

16. DATE T.D. REACHED

07/18/10

17. DATE COMPL. (Ready to prod.)

01/04/11

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6802' KB 6818'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8606' / 8211'

21. PLUG, BACK T.D., MD & TVD

8604' / 8209'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8594' - 8404'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	354'	12 1/4"	Surface, 211sx(274cf-49bbbls)	2bbl
7" / J-55	23#	4349'	8 3/4"	Surface, ST@3507'	20 bbls
4 1/2" / L-80	11.6#	8605'	6 1/4"	Surface, 1016sx(2140cf-381bbbls)	0 bbls After squeeze
				TOC@2484', 312sx(618cf-110bbbls)	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	8509'
					4.7# / L-80	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Dakota w/ .34" diam. 2SPF @ 8472'-8594' = 28 Holes 1SPF @ 8404'-8452' = 8 Holes DK Total Holes = 36 ✓	8404' - 8594' Acidize w/ 10bbbls 15% HCL. Frac'd w/ 47,586gals 70% Slickwater pad w/ 24,409# of 20/40 SLC Sand, Pumped 129bbbls Fluid flush. N2:2,650,000SCF.

33. PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	12/17/10 GRS ✓	FLOWING				SI	
DATE OF TEST	12/22/10 ✓	HOURS TESTED	1hr.	CHOKE SIZE	2"	PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.	SI-545psi	CASING PRESSURE	SI-490psi	CALCULATED 24-HOUR RATE	0	OIL-BBL	0
						GAS-MCF	4 mcf / h
						WATER-BBL	trace / bwph
						GAS-OIL RATIO	
						WATER-BBL	2 / bwph
						OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold	

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3362AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technician

DATE

01/05/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 26 2011

FARMINGTON FIELD OFFICE
BY T. Saliers

API # 30-039-30803		San Juan 30-6 Unit 58M			
Ojo Alamo	3158'	3322'	White, cr-gr ss.	Ojo Alamo	3158'
Kirtland	3322'	3764'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3322'
Fruitland	3764'	4132'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3764'
Pictured Cliffs	4132'	4298'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4132'
Lewis	4298'	4820'	Shale w/siltstone stringers	Lewis	4298'
Huerfanito Bentonite	4820'	5111'	White, waxy chalky bentonite	Huerfanito Bent.	4820'
Chacara	5111'	5665'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacara	5111'
Mesa Verde	5665'	5975'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5665'
Menefee	5975'	6345'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5975'
Point Lookout	6345'	6732'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6345'
Mancos	6732'	7530'	Dark gry carb sh.	Mancos	6732'
Gallup	7530'	8273'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7530'
Greenhorn	8273'	8327'	Highly calc gry sh w/thin lmst.	Greenhorn	8273'
Graneros	8327'	8399'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8327'
Dakota	8399'	8604'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8399'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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7. UNIT AGREEMENT NAME

SAN JUAN 30-6 UNIT

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 30-6 UNIT 58M

9. API WELL NO.

30-039-30803-0002

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 31, T30N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

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GL 6802' KB 6818'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8606' / 8211'

21. PLUG, BACK T.D., MD & TVD

8604' / 8209'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4832' - 6698'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8 / H-40	32.3#	354'	12 1/4"	Surface, 211sx(274cf-49bbbs)	2bbbs
7" / J-55	23#	4349'	8 3/4"	Surface, ST@3507'	20bbbs
4 1/2" / L-80	11.6#	8605'	6 1/4"	Surface, 1016sx(2140cf-381bbbs)	0bbbs After squeeze
				TOC@2484', 312sx(618cf-110bbbs)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8509'	
					4.7# / L-80		

31. PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 6084'-6698'=25 Holes
UMF/Cliffhouse w/ .34" diam.
1SPF @ 5678'-6046'= 25 Holes
Lewis w/ .34" diam.
1SPF @ 4832'-5592'= 25 Holes
MV Total Holes= 75 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6048' - 6698'

Acidize w/ 10bbbs 15% HCL. Frac'd w/ 14,364gals 70% N2 Slick w/ 25,543# of 16/30 Arizona Sand, w/ 5,543# 20/40 SLC sand. Pumped 94bbbs Fluid flush. N2:339,000SCF.

5678' - 6046'

Acidize w/ 10bbbs 15% HCL. Frac'd w/ 13,566gals 70% N2 Slick/foam w/ 20,000# of 16/30 Arizona Sand, w/ 8,257# 20/40 SLC sand. Pumped 88bbbs Fluid flush. Stop 10bbbs of 15% HCL acid across next interval. N2:325,000SCF.

4832' - 5592'

Frac'd w/ 30,744gals 75% Visco Elastic Foam w/ 99,607# of 20/40 Arizona Sand. Pumped 73bbbs Flush. N2:1,786,000SCF.

33. PRODUCTION

DATE FIRST PRODUCTION 12/16/10 GRS ✓		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING ✓				WELL STATUS (Producing or shut-in) SI ✓	
DATE OF TEST 12/22/10 ✓	HOURS TESTED 1hr.	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD →	OIL--BBL 0	GAS--MCF 36 mcf / h	WATER--BBL 1 / bwph	GAS-OIL RATIO
FLOW. TUBING PRESS. SI-545psi	CASING PRESSURE SI-490psi	CALCULATED 24-HOUR RATE →	OIL--BBL 0	GAS--MCF 862 mcf/ d ✓	WATER--BBL 22 / bwph ✓	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3362AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

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Pictured Cliffs	4132'	4298'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4132'
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