

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3a. Address
2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)
Bureau of Land Management

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL, 800' FWL, T26N R8W Sec. 7

5. Lease Serial No.

14-20-603-770

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ge-Ele-Gu-Lith-E 1

9. API Well No.
30-045-05907

10. Field and Pool, or Exploratory Area
Ballard Pictured Cliffs

11. County or Parish, State
San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources Plugged & Abandoned the Ge-Ele-Gu-Lith-E #1 as follows on the attached procedure:



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Adam Klem

Signature

Title District Engineer

Date 1/24/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not constitute a certification that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
JAN 28 2011
JAN 28 2011

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Energex Resources Corporation
Ge-Ele-Gu-Lith-E #1

January 7, 2011
Page 1 of 1

990' FSL & 800' FWL, Section 7, T-26-N, R-08-W
San Juan County, NM
Lease Number: 14-20-603-770
API#30-045-05907

Plug and Abandonment Report

Notified NMOCD/BLM 1/04/11

Plugging Summary:

- 1/05/11 MOL. Check well pressures: tubing and casing 50 PSI. Bradenhead is flowing with 1/4" water stream; no valve. Blow well down. Install valve on bradenhead and SI well. SDFD.
- 1/06/11 Check for H₂S; not present. Check well pressures: tubing and casing 42 PSI and bradenhead 0 PSI with water flow. Blow well down. ND wellhead. NU BOP and test. TOH and tally 60 joints 2-3/8" EUE tubing with 3' perf sub and 31' tail joint. EOT at 1903' KB. Round trip 5.5" casing scraper to 1863'. PU and RIH with 5.5" DHS cement retainer and set at 1831'. Pressure test tubing to 1000 PSI for 5 minutes. Sting out of CR. Establish circulation out casing with 38 bbls of water. Circulate well clean with additional 41 bbls of water. Pressure test casing to 800 PSI for 5 minutes.
Plug #1 with CR at 1831', spot 43 sxs Class B cement (50.74 cf) inside casing above CR up to 1451' to isolate the Pictured Cliffs interval and Fruitland top. PUH to 1276'.
Plug #2 spot 40 sxs Class B cement (47.2 cf) inside casing from 1276' to 980' to cover the Kirtland and Ojo Alamo tops. TOH with tubing. Pump 2 bbls of water into bradenhead 2 bpm at 100 PSI; circulate out surface casing. Perforate 3 squeeze holes at 176'.
Plug #3 mix and pump 95 sxs Class B cement (112.1 cf) with 3% CaCl₂ down 5.5" casing from 176' to surface, circulate good cement to surface. SI well and WOC. SDFD.
- 1/07/11 Open up well; no pressures. Dig out cellar. Issue Hot Work Permit. Cut off wellhead. Found cement down 32' in 5.5" casing and 5' in annulus. RD rig. RU 1" poly pipe and cement equipment.
Plug #4 mix 17 sxs Class B cement (20.06 cf) and top off casing and annulus; then install P&A marker. RD and MOL.

John Hagstrom, BLM representative, on location.