

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-10086
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Turner A
8. Well Number 1
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **K** : **1850** feet from the **FSL** line and **1650** feet from the **FWL** line
Section **34** Township **31N** Range **11W** NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5647' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ MIT & csg repair

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/29/10 MIRU Aztec 485. ND WH & NU BOP - test good. 1/4/11 TOH w/tbg. 1/7/10 RIH & set RBP @ 3601' & pkr @ 3570'. Test RBP to 600# - test good. 1/7/11 PT csg to 600# leaked 200# in 3 1/2 mins, repeated 2 times same leak off. Pulled up & set pkr to 2263'. PT csg 2263'-3601', test to 600#/15 mins test good. Move pkr & set 2169' PT csg from 2169'-3601' to 600#, leaked 200# in 3 1/2 mins. PT csg 2169' to surface - 600#/15 mins - held.

1/10/11 Called Charlie @ OCD to report MIT failure on 300psi @ 2169' - 2263'. RBP set @ 3601', want to dump sand on top & perform balance plug from 1969' to 2313', DO & perform MIT. Charlie gave verbal to proceed.

1/11/11 Dump sand on RBP @ 3601'. TOH w/pkr & LD.

1/12/11 Pumped 14.5 bbls FW spacer then 10 bbl Finecem, 7.2 bbls of FW to balance. Pumped reverse circ 16 bbls FW, start squeeze.

1/13/11 Tagged cmt @ 2158' & DO to 2283', PT to 500#/10 min - test good. DO to 2300', fell thru. Circ clean. PT to 500#/10 mins - test good.

1/14/11 DO stringer from 2333' to 2345', circ clean. **Chart Csg to 560#/30 mins - test good. Chart on NMOCD website.**

1/17/11 Clean out sand to RBP @ 3601', release RBP & LD. 1/19/11 RIH w/144 jts, 2 3/8", 4.7#, J-55 tbg & set @ 4522' & FN @

4520'. RD & RR 1/20/11

RCVD JAN 28 '11
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

1/20/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 1/26/11

Type or print name Rhonda Rogers E-mail address: rogerr@conocophillips.com PHONE: 505-599-4018

For State Use Only

APPROVED BY: Tally G. Root TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 03 2011

Conditions of Approval (if any):

CANCEL ANNUAL TESTING FOR 300 PSI CHEMICAL SQUEEZE

[Signature]