

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

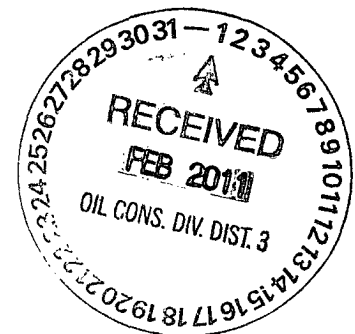
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF-077384</b>
2. Name of Operator <b>XTO ENERGY INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>382 CR 3100 AZTEC, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3176</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1450' FSL &amp; 1800' FWL NESW SEC. 6 (K) -T27N-R10W N.M.P.M.</b>		8. Well Name and No. <b>WY GALT B #1Y</b>
		9. API Well No. <b>30-045-30354</b>
		10. Field and Pool, or Exploratory Area <b>BASIN DAKOTA/KUTZ GALLUP</b>
		11. County or Parish, State <b>SAN JUAN NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>TEENA M. WHITING</b>	Title <b>REGULATORY COMPLIANCE TECHNICIAN</b>
Signature <i>Teena M. Whiting</i>	Date <b>1/26/2011</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**MN Galt B 01Y****1/10/2011**

MIRU. Plug #1 w/74 sxs Type III cmt (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 101.38 cu ft). Cmt fr/6,190' - 5,310'. Left message on BLM cmt ln & w/Kelly Roberts w/NMOCD @ 11:30 a.m. 1/7/11, P&A operations @ 1:00 p.m. 1/10/11. Mike Gilbreath w/BLM witnessed operations.

**1/11/2011**

Ran GR/CCL/CBL log fr/5,127' (TOC, WLM) - 3,230' (50' abv DV). Gd cmt fr/5,127' - 3,230'. Plug #2 w/13 sxs Type III cmt (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 17.81 cu ft). Cmt fr/3,432' - 3,232'. Mike Gilbreath w/BLM witnessed operations.

**1/12/2011**

Tgd TOC @ 3,247'. PT 4-1/2" csg fr/3,247' - surf to 630 psig for 10". Tstd OK Rlsd press. Plug #3 w/34 sxs Type III cmt (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 44.88 cu ft). Cmt fr/1,905' - 1,386'. Plug #4 w/21 sxs Type III cmt (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 28.77 cu ft). Cmt fr/987' - 667'. Plug #5 w/30 sxs Type III cmt (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 41.1 cu ft). Circ cmt to surf fr/csg vlv. RDMO. Suspend P&A operations for A-Plus cmt top off & DHM instl. Mike Gilbreath w/BLM witnessed operations.

**1/21/2011**

MIRU cmt equip. Dug out WH. Cut off csg. Top off 4-1/2" csg & 8-5/8" csg w/20 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 18.88 cu/ft). Instl DHM. Oscar Ortiz w/BLM & witnessed operations. RDMO.