•	To Appropriate Distri	ici		State of	New Mo	exico					F	orm C-103
Office District I			Energy,	Minerals	and Natu	ıral Resource	s _					June 19, 2008
1625 N. French I	Dr., Hobbs, NM 88240	0						WELL A				
1501 W. Gland 1100., 14tesia, 14W 00210					ERVATION DIVISION			30-045-32683				
District III 1220 South					outh St. Francis Dr.			5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410						_	STATE FEE 6. State Oil & Gas Lease No.					
District IV	cis Dr., Santa Fe, NM			Sama 1	C, INIVI O	7505		6. State (Oil & G	as Leas	se No.	
87505	cis Di., Santa PC, INIVI											
	SUNDRY N	OTICES	AND RE	PORTS C	N WELLS	S		7. Lease	Name o	r Unit	Agreer	ment Name
	THIS FORM FOR PROCEED VOID											
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)							Barnes Gas Com D					
1. Type of Well: Oil Well Gas Well Other							8. Well Number 1S					
2. Name of Operator							9. OGRID Number					
BP America Production Company							000778					
3. Address of Operator							10. Pool	name or	r Wildo	cat		
P.O. Box 3092 Houston, Tx 77253-3092								Basin Fr	uitland	Coal		
4. Well Loca	ition											
	Letter D	. 79	35 feet	from the	North	line and	985	fe	et from	the W	est	line
Secti		· /`		ownship 3					MPM	_		
secu	1011 24	111				Range 11 RKB, RT, GR		P	IVIPIVI	San J	uan	County
		11.	Elevation	I (Show w	neiner DK 620 1		(, eic.)					
					0201	<u>GL</u>						
	12 Char	-1r A	amuiata T) t . I.	adianta N	Internal of NI-4	4: D		. 041	D-4-		
	12. Chec	ck Appr	opriate i	30X 10 11	idicate N	lature of Not	tice, K	eport of	Otner	Data		
	NOTICE OF	INTEN	TION T	LO.			SUBS	FOLIE	UT RE	POR	T OF	
PERFORM R	EMEDIAL WORK		UG AND A					SSEQUENT REPORT OF: RK				
	LY ABANDON		ANGE PL		`	COMMENCE		ING OPI	us 🗀	PAN		
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OTHER:						OTHER: Te	empora	rily Abar	ndonme	nt		⊠
13. Describ	pe proposed or comple					, and give pertiner	nt dates, i	ncluding es			rting any	
13. Describ	pe proposed or comple ULE 1103. For Multip					, and give pertiner	nt dates, i	ncluding es			rting any	
13. Describ SEE RU	ULE 1103. For Multip	ole Complet	ions: Attach			, and give pertiner	nt dates, i	ncluding es			rting any	
13. Describ SEE RU 1/17/11 RU AV	ULE 1103. For Multip WS 812 & spot eq	ole Complet	ions: Attach	ı wellbore d	iagram of pro	s, and give pertiner oposed completion	nt dates, i	ncluding es	timated da	ate of sta		proposed work).
13. Describ SEE RU 1/17/11 RU AV 1/18/11 S.I Cs	ULE 1103. For Multip WS 812 & spot eq gg pressure 90 psi.	ole Complet uipment S.I. Tbg	for TA. O. Set tem	n wellbore d	iagram of pro ug in F-Ni	s, and give pertiner oposed completion pple 2897'. Set	nt dates, i	ncluding es	timated da	ate of sta		proposed work).
13. Describ SEE RU 1/17/11 RU AV 1/18/11 S.I Cs BOPs. Pres tes	ULE 1103. For Multip WS 812 & spot eq gg pressure 90 psi. t BOPsUnseat tbg	uipment : S.I. Tbg hanger;	tions: Attack for TA. 0. Set tem TOH. Sar	n wellbore d aporary pl me 2 3/8"	iagram of pro ug in F-Ni Tbg in hol	s, and give pertiner oposed completion pple 2897'. Set le.	nt dates, i	ncluding es apletion.	timated da	nte of sta	anger. 1	y proposed work).
13. Describ SEE RU 1/17/11 RU AV 1/18/11 S.I Cs BOPs. Pres tes 1/20/11 TIH &	WS 812 & spot eq g pressure 90 psi. t BOPsUnseat tbg set Weatherford	ole Complet quipment : S.I. Tbg ; hanger; ' 7" Arrov	for TA. O. Set tem TOH. Sar v production	n wellbore d aporary pl me 2 3/8" on Pkr @.	iagram of pro ug in F-Ni Tbg in hol 2578' at ce	s, and give pertiner oposed completion pple 2897'. Set le. enter of pakcof	nt dates, in or recome t two w	ncluding es apletion. ay check	valve ir	nte of sta	anger. 1 bbls 2%	y proposed work). ND WH & NU 6 KCL wtr.
13. Describ SEE RU 1/17/11 RU AV 1/18/11 S.I Cs BOPs. Pres test 1/20/11 TIH & Load hole w/29	ULE 1103. For Multip WS 812 & spot eq sg pressure 90 psi. t BOPsUnseat tbg & set Weatherford % KCL wtr & Pkr	uipment: S.I. Tbg hanger; 7" Arrov fluid. La	for TA. 0. Set tem TOH. Sar v production	n wellbore d aporary pl me 2 3/8" on Pkr @.	iagram of pro ug in F-Ni Tbg in hol 2578' at ce	s, and give pertiner oposed completion pple 2897'. Set le. enter of pakcof	nt dates, in or recome t two w	ncluding es apletion. ay check	valve ir	nte of sta	anger. 1 bbls 2%	y proposed work). ND WH & NU 6 KCL wtr.
13. Describ SEE RU 1/17/11 RU AV 1/18/11 S.I Cs BOPs. Pres test 1/20/11 TIH & Load hole w/29 tested csg to 50	WS 812 & spot eq g pressure 90 psi. t BOPsUnseat tbg & set Weatherford % KCL wtr & Pkr 00 psi for 5 min. R	uipment S.I. Tbg hanger; '7" Arrow fluid. La	for TA. 0. Set tem TOH. Sar v production tched bac ined pmp.	n wellbore d aporary pl me 2 3/8" on Pkr @ k onto the	ug in F-Ni Tbg in hol 2578' at ce pkr & sea	s, and give pertiner oposed completion pple 2897'. Set le. enter of pakcof ated tubing han	nt dates, in or recome t two was fis. Pmp	ncluding es npletion. ray check Pkr fluic 5,000 lbs	valve ir I. Then poftby	n tbg happen to Fille	anger. 1 bbls 2% d up cs	y proposed work). ND WH & NU 6 KCL wtr. 12 g & pressure
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13. Describ SEE RU 1/17/11 RU AV 1/18/11 S.1 Cs BOPs. Pres test 1/20/11 TIH & Load hole w/29 tested csg to 50 1/21/11 State I during the test. RD MO location Spud Date: I hereby certify SIGNATURE Type or print not for State Use	WS 812 & spot equipoles of specific spe	ion above	for TA. 0. Set tem TOH. Sar y production tiched back ined pmp. location. I hart to Joh	n wellbore de la porary plane 2 3/8" on Pkr @ k onto the la pressure to la purhar la p	ug in F-Ni Tbg in hol 2578' at ce pkr & sea ested the 7 n. Nipple Release Da te to the be ulatory Ai il address: Deputy	ate: hlavacl@b	nt dates, in or recomment two west two western to seeker	ncluding es npletion. ray check o Pkr fluic 5,000 lbs o 500 psi fo VH. All	valve ir I. Then pof tbg w r 30 min temp plu	n tbg ha pmp 5 t. Filler h. Had ugs out RCVD OIL C	bbls 2% d up cs no pres of hole	y proposed work). ND WH & NU 6 KCL wtr. 19 & pressure 1 11 DIV.
13. Describ SEE RU 1/17/11 RU AV 1/18/11 S.1 Cs BOPs. Pres test 1/20/11 TIH & Load hole w/29 tested csg to 50 1/21/11 State I during the test. RD MO location Spud Date: I hereby certify SIGNATURE Type or print not for State Use	WS 812 & spot equipoles of specific spe	ion above	for TA. 0. Set tem TOH. Sar y production tiched back ined pmp. location. I hart to Joh	n wellbore de la porary plane 2 3/8" on Pkr @ k onto the la pressure to la purhar la p	ug in F-Ni Tbg in hol 2578' at ce pkr & sea ested the 7 n. Nipple Release Da te to the be ulatory Ai il address: Deputy	ate: hlavacl@b	nt dates, in or recomment two west two western to seeker	ncluding es npletion. ray check o Pkr fluic 5,000 lbs o 500 psi fo VH. All	valve ir I. Then pof tbg wer 30 min temp plu	n tbg ha pmp 5 t. Fille n. Had ags out RCVD OIL C	bbls 2% d up cs of hole of hol	r proposed work). ND WH & NU 6 KCL wtr. 1 g & pressure 1 '11 DIV.
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