

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8473

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

HUERFANITO UNIT

8. FARM OR LEASE NAME, WELL NO.

HUERFANITO UNIT 93S

9. API WELL NO.

30-045-34780 - 00 SI

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T27N, R9W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface K (NE/SW), 1495' FSL & 1510' FWL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

10/04/10

16. DATE T.D. REACHED

10/13/10

17. DATE COMPL. (Ready to prod.)

12/10/10

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 6244' KB 6260'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2346'

21. PLUG, BACK T.D., MD & TVD

2287'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

BASIN FRUITLAND COAL 1942'-2124'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL/CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" / J-55	20#	232'	8 3/4"	Surface, 65sx(102cf-18bbbls)	1bbl
4 1/2" / J-55	10.5#	2331'	6 1/4"	TOC@68', 197sx(394cf-70bbbls)	26bbbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2112'	

31. PERFORATION RECORD (Interval, size and number)

Lower FRC w/ .40" diam.
2SPF @ 2108'-2124' = 32 Holes
3SPF @ 2086'-2090' = 12 Holes
2SPF @ 2068'-2070' = 6 Holes
Upper FRC w/ .40" diam.
3SPF @ 2036'-2038' = 6 Holes
2SPF @ 2020'-2034' = 28 Holes
3SPF @ 1942'-1944' = 6 Holes
Total Holes = 90

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2068' - 2124'

Acidize w/ 12bbbls 10% Formic acid. Frac w/ 16,111gals 25# X-Linked Gel, w/ 91,560gals of 75% Linear Gel/Foam Pad w/ 66,351# of 20/40 Arizona sand. N2:901,500SCF.

1942' - 2038'

Acidize w/ 12bbbls 10% Formic acid. Frac w/ 3,998gals 25# X-Linked Gel, w/ 78,775gals of 75% Linear Gel/Foam Pad w/ 65,616# of 20/40 Arizona sand. N2:678,200SCF.

33. PRODUCTION

DATE FIRST PRODUCTION	SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	SI
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/10/10	1hr.	1/4"		0	2 mcf / h	0 / bwph	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI-80psi	SI-80psi		0	37 mcf / d	0 / bwph	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

This is a standalone Basin Fruitland Coal.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

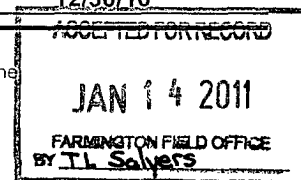
Staff Regulatory Technician

DATE

12/30/10

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API # 30-045-34780	Huerfano Unit 93S				
Ojo Alamo	1275'	1433'	White, cr-gr ss.	Ojo Alamo	1275'
Kirtland	1433'	1763'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1433'
Fruitland	1763'	2136'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1763'
Pictured Cliffs	2136'	2287'	Bn-Gry, fine grn, tight ss.	Pic Cliffs	2136'
Lewis	n/a	n/a	Shale w/siltstone stringers	Lewis	n/a
Huerfano Bentonite	n/a	n/a	White, waxy chalky bentonite	Huerfano Bent.	n/a
Chacra	n/a	n/a	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	n/a
Mesa Verde	n/a	n/a	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	n/a
Menefee	n/a	n/a	Med-dark gry, fine gr ss, carb sh & coal	Menefee	n/a
Point Lookout	n/a	n/a	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	n/a
Mancos	n/a	n/a	Dark gry carb sh.	Mancos	n/a
Gallup	n/a	n/a	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	n/a
Greenhorn	n/a	n/a	Highly calc gry sh w/thin lmst.	Greenhorn	n/a
Graneros	n/a	n/a	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	n/a
Dakota	n/a	n/a	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	n/a
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

PC