Submit To Appropriate District Office Two Copies			State of New Mexico								Form C-105 July 17, 2008									
<u>District I</u>				Energy, Minerals and Natural Resources								July 17, 2008 1. WELL API NO.								
1625 N. French Dr., Hobbs, NM 88240 District II				Oil Conservation Division 1220 South St. Francis Dr.								30-045-35013								
1301 W. Grand A	Avenue, A	rtesia,	NM	Santa Fe, NM 87505								2. Type of Lease ☐ STATE ☐ FED/INDIAN								
88210				1.,								3. State Oil & Gas Lease No.								
District III 1000 Rio Brazos District IV	Rd., Azte	ec, NM	87410									CA NMNM112517 RCUD JAN 24 '11								
1220 S. St. France 87505	is Dr., Sa								OIL CONS. DIV. DIST. 3											
		COMF	PLETION	OR RE	COMPLE	TION REPORT	AND	LOG												
4. Reason for fili			-									5. Lease Nam Federal Com		nit Agree	ment Na	ime				
⊠ COMPLET	ION REF	PORT ((Fill in bo	xes #1 th	rough #31	for State and Fee	e wells	only)				6. Well Number:								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								/or	102S											
7. Type of Comp	oletion:	J WOI	PKUMED		PENING	□PLUGBACE	. -	DIEEE	PEN	T DESEDY	/OIR	OTHER								
8. Name of Opera		<u> </u>	KKOVEK		SI ENING	I EOGBACI	<u>` </u>	DIFFE	ICLIN	T KESEK V	T	9. OGRID								
Dugan Producti												006515								
10. Address of O	•										ļ	11. Pool name Basin FR Coal		ildcat						
P. O. Box 420, F	armingto Unit Ltr		87499-0		vnship	Range	Lot	Feet from the			he	N/S Line	from the	the E/W Line County						
Surface:	I		12	291		14W	201			2365	inc	South	1220		East		San Juan			
BH:	·			+					\dashv			<u> </u>			+					
13. Date Spudded). Reached	1 1.	5. Date Rig	g Released			16. 1			(Ready to Prod	luce)				and RKB,			
18. Total Measur		/2010 of Well	1		9. Plug Ba	10/19/2010 ck Measured Dep	oth		20.	01/07/2 Was Direct		11 RT, GR, etc.) 5401' GL nal Survey Made? 21. Type Electric and Other Logs Run								
1260'			-		1222 1219' No								١	GR-CC						
22. Producing Int	erval(s), o	of this c	completion	n - Top, 980-106	Bottom, N.	ame ed Cliff Sand 10	79-108	84' 1	DHC	# 3500AZ										
23.			CAS	ING RE		eport all strings s														
CASING SI		<u>W</u>	EIGHT L	B./FT.					HOLE SIZE			CEMENTIN		CORD	AMOUNT PULLED 0					
8-5/8" 24# J-55 24 5-1/2" 15.5# J-55 15.5				127 1252				12- ¼" 7- 7/8"			164 369			0						
					_															
24.					LINER RECORD				25											
SIZE	ТОР]	BOTTO	1	SACKS CEMENT		SCR	SCREEN		SIZ		DEPTH SET				ER SET			
												.7/4 per ft J-5								
26. Perforation	record (i	nterval,	, size, and	number				27. /	ACII), SHOT, F		TURE, CEME	NT, S	QUEEZE	E, ETC.	L				
Emitland Cont 06	:2 060° C	00 005	. 1052 1	ne, 10e	1074					NTERVAL	,	AMOUNT AND KIND MATERIAL USED								
Fruitland Coal 952-960', 990-995', 1052-106',					5 , 1008-1074				1074 1074			1300 gallons 15% HCL acid 108,000 gallons GW plus 171,000 20/40 sand								
4-spf 0.38" ID	08 holes									302 301			Prior Prior 171300 20110 dana							
		_																		
28. Date First Produc			I Des	lustian N	Anthod (El	owing, gas lift, p		OUCT		I tima numin	1	Well Status	/Duo	d on Chur	i Jan l					
01-07-2011			Flor	N .			итріп			туре ритр,		Shut in	<u>'</u>			T				
Date of Test 1/10/2010	Hour 12	s Tested		Choke S 2"	oke Size Prod'n For Test Period						Gas 50 r	- MCF ncf		Water - Bbl. 31 BW		Gas - (Oil Ratio			
Flow Tubing	Casin	g Press	sure	Calculat	ed 24-	Oil - Bbl.		L(Gas -	MCF _	\\	Water - Bbl.		Oil Gra	avity - A	<u> </u> PI <i>- (Cor</i>	r.)			
Press.				Hour Ra		0				100 53		62-BW 3	3			(
0 psi 29. Disposition o	100 p f Gas <i>(So</i>	isi ld, usea	l for fuel,	vented, e	tc.)	<u></u>			, ,	- 33	L		30. 1	est Witn	essed By	,				
Vented – to be sold																				
31. List Attachm												, 	<u>. </u>							
32. If a temporar	y pit was	used at	the well,	attach a j	olat with the	ne location of the	tempo	orary p	it.											
33. If an on-site l	ourial was	used a	t the well,	report t	e exact lo	cation of the on-s	site bu	rial:							NAI	D 1927 1	983			
I hereby certify t	hat the inj	formatie	on shown		-	s form is true and	d comp	olete to	the	best of my l	knowl	ledge and belie	f		NA	- 1/4/				
Signature Q	MA	1	1 a some	•	inted ame John	C Alexander Ti	tle Vi	ce-Pres	siden	t Date 01/	21/20	011								
E-mail Address j	ohncalexa	ander@	duganpro	duction.c	om															

K

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T.Fruitland892	T. Penn. "C"					
T. Yates	T. Miss	T.PicturedCliffs1079	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison_						
T. Drinkard	T. Bone Springs	T.Todilto_						
T. Abo	Т.	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permian						
			OIL OR GAS SANDS OR ZONES					
No. 1, from	to	No. 3, from	to					
No. 2, from	to		to					
,	IMPORTANT	WATER SANDS						
Include data on rate of wa	ter inflow and elevation to which water	er rose in hole.						
No. 1, from	to	feet						
No. 2, from	toto	feet						
No. 3, from	to	feet						
	LITHOLOGY RECORD							

From

Thickness

In Feet

Lithology

From

To

Thickness

In Feet

Lithology

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4. Reason for fili												ľ	5. Lease Nam		Jnit Ag	reem	nent Name				
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7. Type of Comp		⊐ wo	RKOVEI	≀П	DEEPE	NING	□PLUGBACK	СП	DIFFE	REN	IT RESERV	/OIR	OTHER								
8. Name of Opera	ator			· —									9. OGRID			-					
Dugan Producti 10. Address of O		·					· · · · · · · · · · · · · · · · · · ·						11. Pool name	or W	ildcat		· · ·				
	-												Harper Hill F								
P. O. Box 420, F	armingto Unit Ltr		1 87499- Section	0420	Towns	hip	Range	Lot	ot Feet from th			the	N/S Line		Feet from the		E/W Line	County			
Surface:	I		12		29N		14W				2365		South	122	0		East	San Juan			
вн:																					
13. Date Spudded		Date T.I 3/2010	D. Reache	ed	15. E	ate Rig	Released 10/19/2010			16.	Date Comp 01/07/2		(Ready to Pro	duce)		17. Elevations (DF and RKB, RT, GR, etc.) 5401' GL					
18. Total Measur 1260'	ed Depth	of We	:11		19. Plug Back Measured Depth					20. Was Directiona			al Survey Made? 21. Type Electric and Other Logs I GR-CCL-CNL					Other Logs Run			
					1222,1316,						INO		- OK-				CL-CNL				
22. Producing Int	erval(s),	of this	completi	on - T	op, Bot	tom, Na	me d Cliff Sand 10	79-10	84' Г	ነዘር	# 3500AZ										
23.			CAS	SING	NG RECORD (Report all strings set in well)																
CASING SI 8-5/8" 24# J		V	VEIGHT 24		T.	DEPTH SET 127						CEMENTIN 16	IG RE	CORD	CORD AMOUNT PULLI						
5-1/2" 15.5#			15.:				1252	7- 7/8"				369 cf				0					
																+		· ,			
													TUDBIC DECORD								
SIZE	TOP		i	ROT	LINER RECORD OTTOM SACKS CE			FNT				25. S17	ZE TUBING RECO					KER SET			
SIZE	101			<u> </u>	10111		Briefly CEM				2 3/	3/8 1142'									
26. Perforation	record (i	interval	l cize an	d nun	aber)				27 4	CII	D SHOT F		# per ft J-5 TURE, CEME	NT 9	OUFF	7F 1	FTC				
ļ	`				ĺ						NTERVAL		AMOUNT A	AND	KIND N	//AT	ERIAL USE)			
Fruitland Sand 980-984',1002-1006',1026-1 Pictured Cliff Sand 1079-1084'					1030',1044-1047',1062-1064'					084			1300 gallons 15% HCL acid 108,000 gallons GW plus 171,000 20/40 sand								
4-spf 0.38" ID 8											·		100,000 Banons On plus 171,000 20/70 sanu								
													<u> </u>								
28. Date First Produc	tion		Pro	ducti	on Metl	od (Flo	wing, gas lift, p		DUCTI			<u>,) </u>	Well Statu	s (Pro	d or Sl	hut-i	(n)				
01-07-2011			Fle	ow.		(1 10							Shut in	,			<u></u>	O'I D			
Date of Test 1/10/2010	Hour 12	's Teste	ed	Cho 2"	ke Size		Prod'n For Test Period				-	as - MCF) mcf		Water - Bbl. 31 BW		. Gas - Oil Ratio					
Flow Tubing	Casii	ng Pres	sure	į.	culated 2	24-	Oil - Bbl.		. 0	ias -	MCF	•	Water - Bbl.	<u> </u>	Oil	Grav	rity - API - (C	orr.)			
Press. 0 psi	100	psi			ır Rate		0			•	100 29	_	62 BW 4	′	\perp						
29. Disposition of Vented – to be	f Gas (Sc	old, use	ed for fuel	, vent	ed, etc.)				•					30.	Test W	itnes	ssed By				
31. List Attachm		<u> </u>												<u> </u>							
32. If a temporar	y pit was	used a	t the well	, attac	h a plat	with the	e location of the	temp	orary pi	t.											
1	33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
İ										41.	haat =C	lou -	ladaa 11 - 11	···			NAD 1927	1983			
I hereby certify to	nat the in /	jormat 🖊	ion showi	n on t	ooth side Printe		jorm is true and	u com	piete to	ine	vest of my l	кпош	icage and beli	IJ							
Signature	bin	(g)	low	rel	Name	e John	C Alexander Ti	tle Vi	ce-Pres	ider	nt Date 01/	/21/20	011								
E-mail Actires johncalexander@duganproduction.com																					



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	to	No. 3, from	to
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Include data on rate of wa	ater inflow and elevation to whic		
No. 1. from	to	feet	
No. 2. from	to	feetfeet	
Vo 3 from	to	feet	
	·	DD (44 1 110 11 110	

From To Thickness In Feet Lithology Lithology From To Thickness In Feet Lithology Lithology Lithology