

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AMENDED**RECEIVED****JAN 20 2011**

Sundry Notices and Reports on Wells

Operator NameFarmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-079511-A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**8. Well Name & Number
Florance 11C

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-35079

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 590' FSL & 2085' FEL, Section 30, T30N, R8W, NMPM

BHL: Unit P (SESE), 702' FSL & 808' FEL, Section 30, T30N, R8W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - AMENDED Csg.Rpt.☒ Subsequent Report☐ Recompletion☐ New Construction**RCVD JAN 26 '11**☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.**☐ Casing Repair☐ Water Shut off**DIST. 3**☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

1/20/11 Amended to correct Operator from ConocoPhillips to Burlington Resources.

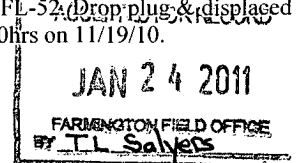
11/11/10 MIRU AWS 730. PT csg to 600#/30min @ 13:30hrs on 11/13/10. Test - OK. RIH w/ 8 3/4" bit. Tag cmt @ 184' & D/O cmt to 255'.

11/15/10 Drilled ahead w/ 8 3/4" bit to 4245' - Inter TD reached @ 11/15/10. Circ hole & RIH w/ 100jts 7", 23#, J-55 LT&C set @ 4224'. RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium Lite w/ 3% CaCl, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 437sx(931cf-165bbls) Premium Lite w/ .25pps cello-flake, 3% CaCl, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/ 98sx(135cf-24bbls) Type III cmt w/ 1% CaCl, .25pps cello-flake & .2% FL-52. Drop plug & displaced w/ 165bbls FW. Bump plug. Plug down @ 18:07hrs on 11/16/10. Circ 54bbls cmt to surface. WOC.

11/17/10 PT 7" csg to 1500#/30min @ 03:00hrs on 11/17/10. Test - OK.

11/18/10 Drilled ahead w/ 6 1/4" bit to 7343' (TD) TD reached 11/18/10. Circ hole & RIH w/ 170jts, 4 1/2", 11.6#, L-80 BTC set @ 7340'. RU to cmt. Pre flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 258sx(511cf-91bbls) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/ 114bbls FW. Bump plug. Plug down @ 09:00hrs on 11/19/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 15:00hrs on 11/19/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 1/20/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD