

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 18 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NENW), 740' FNL & 1495' FWL, Section 29, T31N, R11W, NMPM

5. Lease Number
SF-078097

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Heaton 7 100S

9. API Well No.

30-045-35096

10. Field and Pool

Basin Fruitland Coal

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

01/09/2011 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 18:30hrs on 01/10/11. RIH w/ 6 1/4" bit. Tag cmt @ 190' & D/O cmt to 230'.

01/12/2011 Drilled ahead w/ 6 1/4" bit to 2683' - TD reached 01/12/11. Circ hole & RIH w/ 62jts, 4 1/2", 10.5#, J-55 ST&C set @ 2672'. 01/13/11 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 9sx(27cf-5bbls) Premium Lite FM w/ 3% CaCl, .25pps Celloflake, 5pps LCM1, 8% bentonite, .4% SMS & .4% FL52. Lead w/ 192sx(409cf-73bbls) Premium Lite FM w/ 3% CaCl, .25pps Celloflake, 5pps LCM1, 8% bentonite, .4% SMS & .4% FL52. Tail w/ 52sx(72cf-13bbls) Type III w/ 1% CaCl, .25pps Celloflake & .2% FL52. Drop plug & displaced w/ 10bbls sugar water & 32bbls FW. Bump plug. Plug down @ 05:52hrs on 01/11/11. Circ 32bbls cmt to surface. RD cmt. ND BOPE. NU WH. RD RR @ 12:00hrs on 01/13/11. ✓

PT will be conducted by Completion Rig. Results will appear on next report. ✓

test ok?

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RCVD JAN 21 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 1/14/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

