

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35126
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10644-84
7. Lease Name or Unit Agreement Name Mar Vista SWD
8. Well Number 1
9. OGRID Number 14538
10. Pool name or Wildcat SWD / Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD Order #1217	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter N : 290 feet from the South line and 2490 feet from the West line Section 2 Township 29N Range 11W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5692' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> Completion Report
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCUD JAN 20 '11

OIL CONS. DIV.

DIST. 3

Spud Date: 9/29/10

Rig Released Date: 10/09/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 1/07/11

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

Deputy Oil & Gas Inspector,
District #3

FEB 03 2011

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 03 2011
Conditions of Approval (if any):

A MECHANICAL INTEGRITY TEST, AUTOMATIC SHUT-DOWN DEVICE TEST, AND BRADENHEAD TEST MUST BE CONDUCTED AND WITNESSED BY NMCD PRIOR TO START OF INJECTION.

Mar Vista SWD 1
API #30-045-35126
SWD / Mesaverde
Page Two

10/22/2010 RU Blue Jet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. TOC @ 970'. RD W/L 10/22/10.

11/12/2010 Install Frac valve. PT csg to 4500#/30min @ 10:15hrs on 11/12/2010. Test – OK.

11/12/2010 RU Blue Jet W/L to Perf **Cliffhouse** w/ .34" diam. – 4SPF @ 3662'-3694'=128 Holes; 3702'-3714'=48 Holes. Total 176 Holes. Acidize perms w/ 24bbbls 15% HCL.

11/16/2010 RIH w/ BH pressure gauges & surface pressure gauge. Ran 24 hr pressure test.

11/17/2010 Perform Step Rate Test & pulled gauges

11/22/2010 Frac **Cliffhouse** w/ 2406bbbls 2% KCL water w/ 35371# 16/30 Arizona Sand. Set CBP @ 3500'.

11/23/2010 RD Frac Equipment. NU WH.

12/15/2010 MIRU Key 28.ND WH. NU BOPE. PT BOPE. Test – OK.

12/16/2010 Tag CBP set @ 3500' & M/O. C/O to PBTD @ 3849'.

12/20/2010 RIH w/ pkr & set @ 3600'. RIH w/ 112jts, 3 1/2", 9.3#, IPC J-55 tbg set @ 3629' w/ F-Nipple @ 3621'spaced out tbg in pkr. ND BOPE. NU WH. RD RR @ 09:30hrs on 12/22/10.

12/27/2010 Made some WH adjustments & PT WH to 5000#/15min. Test – OK. RIH w/ Phoenix gauges to 3700'. RDMO.

12/29/2010 Ran Step Rate Test – had equipment failure. Rescheduled.

1/06/2011 Ran new Step Rate Test – witnessed by NMOCD.