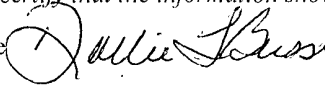


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-045-35126										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No. B-10644-84										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT				5. Lease Name or Unit Agreement Name Mar Vista SWD 6. Well Number: 1 RCVD JAN 20 '11 OIL CONS. DIV.						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD Order # 1217.3										
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538						
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat SWD / Mesaverde						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	2	29N	11W		290	S	2490	W	San Juan
BH:										
13. Date Spud 9/29/2010	14. Date T.D. Reached 10/7/2010	15. Date Rig Released 10/9/2010		16. Date Completed (Ready to Produce) 1/6/2011		17. Elevations 5692'				
18. Total Measured Depth of Well 3897'		19. Plug Back Measured Depth 3849'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3662' - 3714' (injection interval)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8"	48#	227'		17 1/2"		516cf - TOC Surface		30bbls		
9 5/8"	36#	2257' (ST @ 1634')		12 1/4"		1121cf - TOC Surface		33bbls		
7"	29#	3894'		9 5/8"		459cf - TOC 970'				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					3 1/2", 9.3#, J-55	3629'		3600'		
26. Perforation record (interval, size, and number) Cliffhouse - 176 Holes @ 4 SPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3662' - 3714' Acidize w/ 24bbls 15% HCL. Frac w/ 2406bbls 2% KCL water w/ 35371# 16/30 Arizona Sand.						
28. PRODUCTION										
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) N/A				Well Status (Prod. or Shut-in) N/A				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.		Gas - Oil Ratio		
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF N/A	Water - Bbl. N/A	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Currently not injecting into this well; waiting on injection pressure & rate approval.						30. Test Witnessed By				
31. List Attachments:										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Step Rate Test conducted 1/6/11 - witnessed by NMOCD.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name : Dollie L. Busse			Title: Staff Regulatory Technician			Date : 1-7-11		
E-mail Address dollie.l.busse@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo - 691'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland - 856'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland - 1622'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs - 2003'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis – 2160'	T. Leadville
T. Queen	T. Silurian	T. Chacra – 3005'	T. Madison
T. Grayburg	T. Montoya	T. Upper C/House – n/a	T. Elbert
T. San Andres	T. Simpson	T. Massive C/House – 3660'	T. McCracken
T. Glorieta	T. McKee	T. Menefee – 3716'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology