## **UNITED STATES** DEPARTMENT OF THE INTERIOR

Do not use this form for proposals to drill or reenter an

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

## BUREAU OF LAND MANAGEMENT

UEC 20 2010 SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

Jicarilla Contract #160							
6	If Indian	Allottee or Tribe Name					

abandoned well.	Use Form 3160-3 (APD)	for such proposals gton	Field Offici	; ent	
SUBMIT IN TRIPL	ICATE – Other instru			7. If Unit or CA/Agreement, Name and/or No.	
Type of Well					
Oil Well X Gas Well		8. Well Name and No.			
Name of Operator				Jicarilla L 160 #1	
Im Ridge Exploration Compa	9. API Well No.				
a. Address 3b. Phone No. (include area code)				30-039-08147	
PO BOX 156, Bloomfield, NM 87413 505-632-3476				10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T.,	Blanco PC South				
Sec. 15-T23N-R2W		11. County or Parish, State			
'90' FNL X 1850' FEL				Rio Arriba, NM	
Unit B)	100701104,1101				
2. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPORT, OR	OTHER DA	TA	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	Start/Resume)	
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other	
	Change Plans	Plug and Abandon	Temporarily .	Abandon H <sub>2</sub> S Test	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al	
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved ope	or recomplete horizontally, give so will be performed or provide the E rations. If the operation results in indonment Notices shall be filed or	ubsurface locations and measured as Bond No. on file with BLM/BIA. a multiple completion or recomplet	nd true vertical Required subse ion in a new	sed work and approximate duration thereof, depths of all pertinent markers and zones equent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has	
his well is capable of producti	on. Due to H <sub>2</sub> S levels ex	ceeding pipeline specific	ations, En	terprise has required us to shut the	

vell in. Historically, this well has never produced H<sub>2</sub>S. This well was worked over in 2008, and prior to moving to this location, he rig had been on a well producing H<sub>2</sub>S. It is believed that the downhole tools used previously had introduced a small amount of H<sub>2</sub>S into this wellbore. Weather permitting, Enterprise will retest for H<sub>2</sub>S on December 20, 2010. If the levels are pack to normal, we will return the well to production. If not, we will evaluate the well for any remaining potential, and if none exists, we will submit our plans for plugging and abandonment by January 15, 2011.

4. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
Amy Mackey	Administrative Manager		
Signature	December 17, 2010		
THIS SPACE FOI	FEDERAL OR STATE USE	i jangang kan	
pproved by Original Signed: Stephen Mason	Title Date	AN 1 1 2011	
onditions of approval, if any, are attached. Approval of this notice does not warr entify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	nt or Office lease		

itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or audulent statements or representations as to any matter within its jurisdiction.

