

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080711-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SAN JUAN 30-6 UNIT

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 30-6 UNIT 58C

9. API WELL NO.

30-039-30802-0001

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREARCVD JAN 26 '11
Sec. 31, T30N, R6WOIL CONS. DIV.
DIST. 312. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface J (NW/SE), 775' FNL & 1985' FWL

At top prod. interval reported below F (SE/NW), 1995' FNL & 1812' FWL

At total depth F (SE/NW), 1995' FNL & 1812' FWL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

08/30/10

16. DATE T.D. REACHED

09/30/10

17. DATE COMPL. (Ready to prod.)

12/21/10

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6842' KB 6858'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8525' / 8275'

21. PLUG, BACK T.D., MD & TVD

8523' / 8273'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8332' - 8490'

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8 / H-40	32.3#	380'	12 1/4"	Surface, 192sx(246cf-44bbbls)	9bbl
7" / J-55	23#	3985'	8 3/4"	Surface, ST@3291'	
4 1/2" / L-80	11.6#	8525'	6 1/4"	Surface, 626sx(1278cf-228bbbls)	20bbbls
				TOC@2286', 367sx(745cf-133bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8374'	
					4.7# / L-80		

31. PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
2SPF @ 8443'-8490' = 26 Holes
1SPF @ 8332'-8439' = 25 Holes
DK Total Holes = 49 23

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8332'-8490'

Acidize w/ 10bbbls 15% HCL. Frac w/ 227,906gals 70%
SlickFoam pad w/ 25,160# of 20/40 SLC Sand. Pumped
126bbbls flush. N2:4,227,700SCF.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
12/15/10 GRS		FLOWING					SI ✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
12/21/10 ✓	1hr.	2"	→	0	9 mcf / h	trace / bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
SI-543psi	SI-398psi	→	0	222 mcf/ d ✓	4 / bwpd ✓			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3431AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

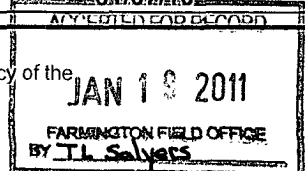
Staff Regulatory Technician

DATE

01/07/10

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations or any matter within its jurisdiction.



API # 30-039-30802		San Juan 30-6 Unit 58C		
Ojo Alamo	3083'	3195'	White, cr-gr ss.	Ojo Alamo
Kirtland	3195'	3696'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	3696'	4017'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	4017'	4193'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs
Lewis	4193'	4692'	Shale w/siltstone stringers	Lewis
Huerfanito Bentonite	4692'	5027'	White, waxy chalky bentonite	Huerfanito Bent.
Chacra	5027'	5578'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra
Mesa Verde	5578'	5900'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
Menefee	5900'	6272'	Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout	6272'	6644'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout
Mancos	6644'	7449'	Dark gry carb sh.	Mancos
Gallup	7449'	8198'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn	8198'	8250'	Highly calc gry sh w/thin lmst.	Greenhorn
Graneros	8250'	8330'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota	8330'	8523'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota
Morrison	n/a		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison
				n/a

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SF-080711-A

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NMNM- 78420A-MV

7. UNIT AGREEMENT NAME

SAN JUAN 30-6 UNIT

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 30-6 UNIT 58C

9. API WELL NO.

30-039-30802 - 0002

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 31, T30N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

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At total depth F (SE/NW), 1995' FNL & 1812' FWL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

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15. DATE SPUDDED 08/30/10

16. DATE T.D. REACHED 09/30/10

17. DATE COMPL. (Ready to prod.) 12/21/10

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6842' KB 6858'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8525' / 8275'

21. PLUG, BACK T.D., MD & TVD

8523' / 8273'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5042' - 6548'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	380'	12 1/4"	Surface, 192sx(246cf-44bbls)	9bbl
7" / J-55	23#	3985'	8 3/4"	Surface, ST@3291'	
4 1/2" / L-80	11.6#	8525'	6 1/4"	Surface, 626sx(1278cf-228bbls)	20bbls
				TOC@2286', 367sx(745cf-133bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8374'	
					4.7# / L-80		

31. PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 6078'-6548"=25 Holes
UMF/Climhouse w/ .34" diam.
1SPF @ 5580'-6014"= 25 Holes
Lower Lewis w/.34" diam.
1SPF @ 5361'-5516"= 20 Holes
Upper Lewis w/.34" diam.
1SPF @ 5042' -5308"=23 Holes

MV Total Holes= 93

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6078'-6548'	Acidize w/ 10bbls 15% HCL. Frac w/ 15,080gals 70% SlickFoam w/ 40,211# of 16/30 Brady Sand. Pumped 94bbls Fluid flush. N2:1,131,100SCF.
5580' - 6014'	Frac w/ 128,240gals 70% SlickFoam w/ 45,073# of 16/30 Brady Sand. Pumped 87bbls Flush. N2:1,137,000SCF.
5361'-5516'	Frac w/ 117,163gals 75% Visco Elastic Foam w/ 104,363# of 20/40 Arizona Sand. Pumped 83bbls Flush. N2:1,677SCF.
5042'-5308'	Frac w/ 110,745gals 75% Visco Elastic w/ 99,940# of 20/40 Arizona Sand. Pumped 27bbls fluid w/44,00SCF N2 foam

33. PRODUCTION

DATE FIRST PRODUCTION 12/15/10 GRS ☒ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI ☒

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/21/10 ☒	1hr.	2"		0	30 mcf / h	1 / bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI-543psi	SI-398psi		0	706 mcf / d	24 / bwph		

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NMOCD

ACCEPTED FOR RECORD

JAN 13 2011

FARMINGTON FIELD OFFICE
by TL Salvors

RCVD JAN 26 '11

OIL CONS. DIV.

DIST. 3

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Morrison	n/a		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison
				n/a

PC