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Submit One Copy To Appropriate District Office	State of frew interaction		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO. 30-039-2	March 18, 2009 23867
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	•			
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lady Luck	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number #1	
2. Name of Operator			9. OGRID Number	
Benson-Montin-Greer Drill	ing Corp.		9. CORID Number 2096	
3. Address of Operator			10. Pool name or Wildcat	
4900 College Blvd., Farmington, NM 87402			Gavilan Mancos/Gavilan DK	
4. Well Location				
	feet from the North line and			
Section 5 Township			Rio Arriba, NM	
The state of the s	11. Elevation (Show whether DR 7102' GR	R, RKB , RT , GR , etc.	And the second s	
12 Check Appropriate Box to 1		Papart or Other I	Doto	
112. Check Appropriate box to	mulcate Nature of Notice, i	Report of Other I	Data	
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF	- : (
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				CASING
TEMPORARILY ABANDON				X
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB .□	
OTHER:	П	⊠ Location is r	eady for OCD inspection after	P&Δ
All pits have been remediated in c	compliance with OCD rules and			
X Rat hole and cellar have been fille	ed and leveled. Cathodic protect	ion holes have been	properly abandoned.	
A steel marker at least 4" in diame	eter and at least 4' above ground	level has been set in	n concrete. It shows the	
	NEC NEARMER TRIFFIE I NITERATORETO	ADLANTARDED AL	HADTED/AHADDED LACAT	TON OD
	SE NAME, WELL NUMBER, . , TOWNSHIP, AND RANGE.			
	ED ON THE MARKER'S SUR			.
The location has been leveled as r	nearly as possible to original grou	ınd contour and has	been cleared of all junk, trash, f	low lines and
other production equipment. Anchors, dead men, tie downs and	I rivery have been out off at least	two feet below grow	and level	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operat				
from lease and well location.				
All metal bolts and other materials	have been removed. Portable by	ases have been remo	oved. (Poured onsite concrete ba	ses do not have
to be removed.) All other environmental concerns	have been addressed as per OCI) rules		
Pipelines and flow lines have been			. All fluids have been removed	from non-
retrieved flow lines and pipelines.				14:10
			oil cons	
When all work has been completed, re-	turn this form to the appropriate	District office to sci	hedule an inspection. UIDI.	j
SIGNATURE //	TITLE B	ngineer	DATE 7/	12/10
<u> </u>				7
TYPE OR PRINT NAME Zach Stra	dling E-MAIL:	zstradling@bmg	drilling.com PHONE: (50)5) 325-8874
For State Use Only				
APPROVED BY: // PMULE	White TITLE	Deputy Oil	& Gas inspectoate	FEB 0 9 2013
Conditions of Approval (if any):	THEE	Di	strict #3	
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