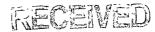
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdicti



JAN 24 2011 Sundry Notices and Reports on Wells Farmington Field Ctilibe Lease Number Bureau of Land Managemen ŠF-079383 Type of Well If Indian, All. or 3456> GAS **Tribe Name** 7. **Unit Agreement Name** 2. Name of Operator San Juan 30-6 Unit BURLINGTON RESOURCES OIL & GAS COMPANY LP OIL CONS. DIV. DIST. 3 8. Well Name & Number 3. Address & Phone No. of Operator San Juan 30-6 Unit 97M PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30944 Location of Well, Footage, Sec., T, R, M 10. Field and Pool Surface: Unit J (NWSE), 1491' FSL & 1559' FEL, Section 27, T30N, R7W, NMPM Unit H (SENE), 2550' FNL & 710' FEL, Section 27, T30N, R7W, NMPM Blanco MV / Basin DK 11. **County and State** Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Change of Plans Notice of Intent X Other – Casing Report Recompletion **New Construction** Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 1/02/2011 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 06:00hrs on 1/03/11, Test - OK. RIH w/ 8 3/4" bit. Tag cmt @ 198' & D/O cmt to 237'. 1/08/2011 Drilled ahead w/ 8 ¾" bit to 4763' - Inter TD reached 1/08/11. Circ hole & RIH w/ 112jts, 7", 23#, J-55 LT&C csg set @ 4750' w/ ST @ 3588' 1/09/11 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium Lite w/ 3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 66sx(141cf-25bbls) Premium Lite w/ 3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/ 102sx(141cf-25bbls) Type III cmt w/ 1% CaCl, .25pps celloflake & .2% FL-52. Drop plug & displaced w/ 185bbls FW. Plug down. Bump plug. Open ST & circ. <u>5bbls</u> cmt to surface. **2<sup>nd</sup> Stage** – Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW.. Pumped scavenger 19sx(56cf-10bbls) Premium Lite w/ 3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 456sx(971cf-173bbls) Premium Lite w/ 3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Drop plug & displaced w/ 141bbls FW. Plug down. Bump plug & close ST. Circ. 50bbls cmt to surface. Plug down @ 22:58hrs. on 1/09/11. RD cmt. WOC. ✓ 1/10/2011 RIH w/6 '4" bit. Drill out ST @ 3588'. PT 7" csg to 1500#/30min @ 20:30hrs on 1/10/11. Test - OK. Drilled ahead w/6 '4" bit to 8601' (TD) TD reached 1/13/11. Circ hole & RIH w/ 201jts, 4 1/2", 11/6#, L-80 BTC set @ 8600'. 1/13/11 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium Lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 265sx(525cf-93bbls) Premium Lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/ 134bbls FW. Bump plug. Plug down @ 01:30hrs on 1/14/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 1/14/11. PT will be conducted by Completion Rig. Results & TOC will appear on next report. 14. I hereby-certify that the foregoing is true and correct. Dollie L. Busse Title Staff Regulatory Technician Date 1-24-// Signed (This space for Federal or State Office use) ACCEPTED FOR SECORD APPROVED BY CONDITION OF APPROVAL, if any: FEB 0 1 2011 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

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