District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 June 16, 2008

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

AP	PLICA	TION F	OR PERM	IIT TO	DRILL	, RE-EN	TER,	DEEPI	EN, PLUG	BAC	CK, OR A	DD A ZONE	
'Operator Name and Address Dugan Production Corp.									006515		OGRID Numb	er	
709 East Murray Drive, Farmington, New Mex							ico 87401			3- S	- 21105		
Property Code Property No.										Ť	W	ell No.	
38465 Shaw Com							1						
Basin	Fruit		Proposed Pool 1 al (71629)			¹⁹ Proposed Pool 2						
					⁷ Sı	ırface Lo	cation						
UL or lot no.	Section	Township	Range	i 1		eet from the		1		from the East/We		County	
M	16	22N		990 South 660 West Sandoval 8 Proposed Bottom Hole Location If Different From Surface									
				-i								7	
UL or lot no.	Section	Township	Range	Lot	idn I	eet from the	om the North/S		Feet from the		East/West line	County	
			·		Additior	nal Well I	nforma	ition				_!	
11 Work	Additional Well Information Work Type Code												
	no. Section Town 16 22 no. Section Town 16 No Work Type Code N 16 Multiple No fole Size 2-1/4" 7" Tibe the proposed prograte the blowout prevention water based and 2,000 11 be comple				R 18 F .:								
1							Coal			h			
				²¹ Pro	posed Ca	sing and	Cemer	nt Progr	ram				
				Casin							nt		
12-1	/4"	8-5/8"		24#			120-Feet						
7"		5-1/2"		14#			1355-Feet		210-cf			Surface	
						-	the data or	n the preser	nt productive zo	ne and	proposed new	productive zone.	
. A wat	er bas	ed gel-	mud will	be us	ed to d	drill s	urface	e and	producti	on c	asing h	ole.	
Stand	dard 2,	000 psi	BOP wil	l be u	sed to	drill j	produc	ction	hole. T	he F	ruitland	d Coal	
Standard 2,000 psi BOP will be used to drill production hole. The Fruitland Coal will be completed from approximately 1190 - 1205 feet. The											m.IAN 26'11		
will be completed from approximately 1190 - 1205 feet. The RCUD JAN 26': interval will be fracture stimulated.													
											i)i		
												DIST. 3	
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						est	OIL CONSERVATION DIVISION						
Signature: Kurt Fzgrelin						Аррг	Approved by: Charle Suc. 2-3-11						
Printed name: Kurt Fagrelius						Title	Title:SUPERVISOR DISTRICT # 3						
Title: VP-Exploration						Аррг	oval Date	EB 0 3	3 2011	Expi	ration Date	IB 0 3 2012	
E-mail Addre	ss: kfag	relius@	duganprod	duction	n.com								
Date: 1/1	L7/2011	•	Phone: 50	5-325-	1821	Cond	Conditions of Approval Attached						

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				Pool Coc	de l	³Pool Name						
30.043	108		71629)	BASIN FRUITLAND COAL							
*Property				*Property	y Name	*Well Number						
3841	22	SHAW COM								1		
'OGRID N	10.		*Elevation									
00651	5	DUGAN PRODUCTION CORPORATION								6866 '		
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the East/Wes		t line	County		
M	M 16		7W		990	SOUTH	660 V		ST	SANDOVAL		
¹¹ Bottom Hole Location If Different From Surface												
UL or lot no.	or lot no. Section Township		Range	Lot Idn	Feet from the	North/South line	h line Feet from the E		t line	County		
320.0 ACRES - (W/2)					¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



